

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF079511A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM76058

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
GARTNER 2

2. Name of Operator

BP AMERICA PRODUCTION CO.

Contact: CHERRY HLAVA

E-Mail: hlavacl@bp.com

9. API Well No.

30-045-23369-00-S1

3a. Address

200 ENERGY COURT
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 281.366.4081

10. Field and Pool, or Exploratory

BLANCO PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T30N R8W SWNE 1450FNL 1520FEL
36.78551 N Lat, 107.69470 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/3/11 RU Key 142. NU & pressure test BOP 250 psi low & 1000 psi high; 5 min each.

2/4/11 Pull Tbg

2/7/11 TIH set CIBP @2865'; test @500 psi for 30 min.

2/8/11 Run Bond log on 5 1/2" production string 2865' - surface with no pressure on casing. Joe Ruybalid (BLM) on location. Lack of adequate cmt coverage behind the production csg 1000' - surface. (Logs to BLM & NMOCD)

2/9/11 BLM decision was made to place first 3 plugs according to procedure in 5 1/2" casing. Last plug will be sqz from perfs @240' back to surface.

#1 pmp 50 sxs Class G cmt 2865'-2437'; all plugs same yield @ 1.15 cuft/sk; all density same



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #102690 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 02/18/2011 (10SXM0324SE)**

Name (Printed/Typed) CHERRY HLAVA

Title REGULATORY ANALYST

Signature

(Electronic Submission)

Date 02/16/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDSTEPHEN MASON
Title PETROLEUM ENGINEER

Date 02/18/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

Additional data for EC transaction #102690 that would not fit on the form

32. Additional remarks, continued

@15.80 ppg.

#2 pmp 42 sxs class G cmt 1991'-1634'

#3 pmp 18 sxs class G cmt 449'-298'.

2/10/11 Place one foot 6 SPF; 60 degree phasing @240'. Establish circulation through perms; 12 bbls wtr. RD Weatherford; batch mix cement.

#4 pmp 20 bbls class 3 neat cmt 240'-surface'. RD floor; ND BOP; cut off csg; cement sufficient

@3'. BLM approved installation of dry hole marker; back fill hole around dry hole marker. Rig DN

2/11/11 MO location