

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**

**FEB 07 2011**

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management  
**Lease Number  
SF-077085**

1. Type of Well  
GAS

6. If Indian, All. or  
Tribe Name

2. Name of Operator

**ConocoPhillips**

7. Unit Agreement Name

3. Address & Phone No. of Operator

8. Well Name & Number  
Omler A 3E

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-24080

4. Location of Well, Footage, Sec., T, R, M

Unit O (SWSE), 810' FSL & 1810' FEL, Section 26, T28N, R10W, NMPM

10. Field and Pool  
Fulcher Kutz PC / Basin FC  
Otero CH / Basin DK  
11. County and State  
San Juan, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action					
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Other -	<input type="checkbox"/> P&A Dakota & Recomplete FC/PC		
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction				
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing				
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off				
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection				

**13. Describe Proposed or Completed Operations**

ConocoPhillips Company requests permission to P&A the Dakota formations and to recomplete the Fruitland Coal and Pictured Cliffs formations for the subject well per the attached procedure, current wellbore schematic and C102. This well would become a CH/PC/FC trimingle well. The C107A will be submitted as soon as possible.

**RCVD FEB 11 '11**

**OIL CONS. DIV.  
DIST. 3**

**14. I hereby certify that the foregoing is true and correct.**

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician Date 2/7/2011

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_

Date **FEB 11 2011**

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOC**

## OMLER A 3E

Section 26 Township 28N, Range 10W

API#: 3004524080

### Fruitland Coal / Pictured Cliffs Recompletion Sundry

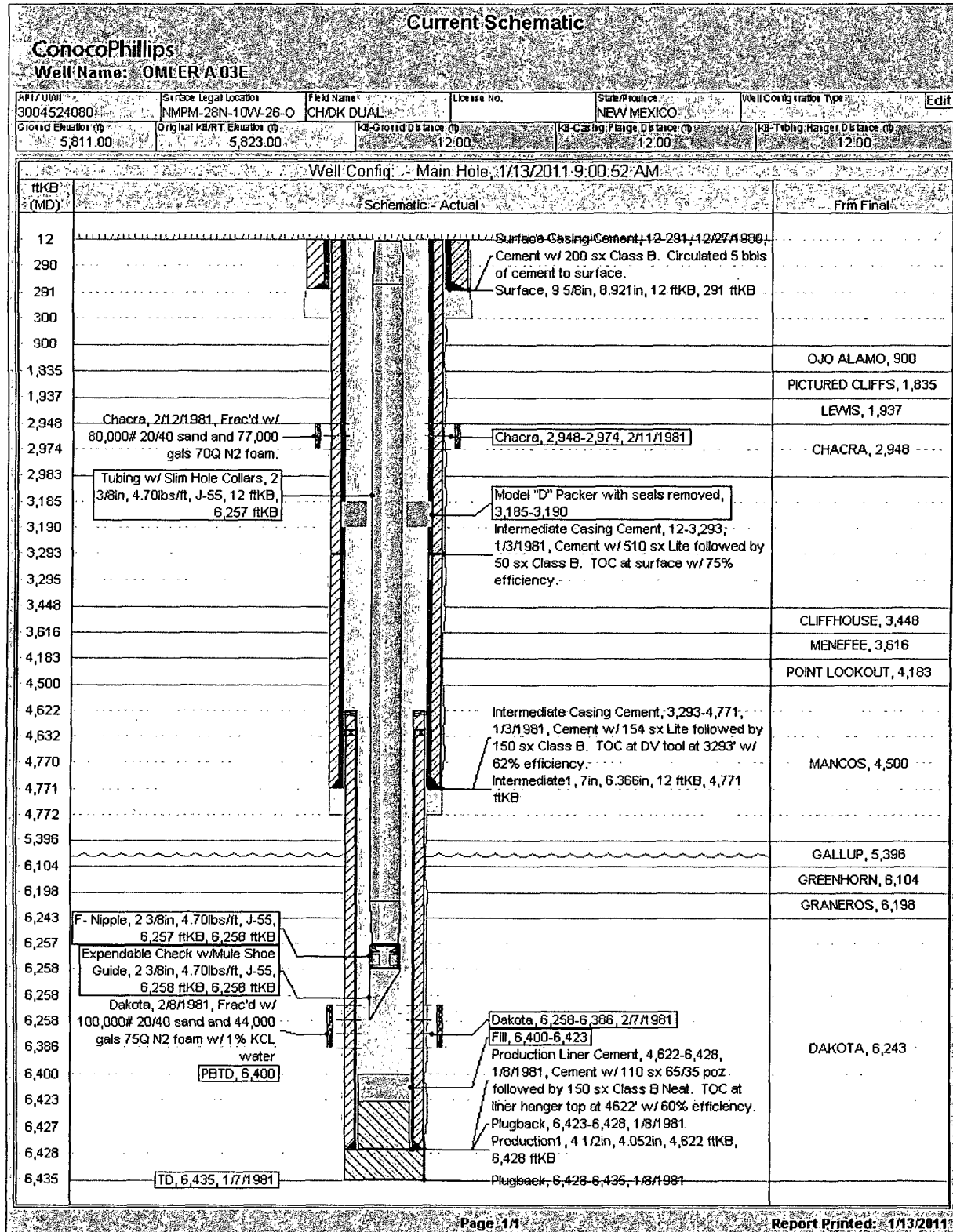
1/17/2011

#### Procedure:

1. TIH with tubing and tag for fill. Spot cement on Dakota completion. PUH, WOC and tag cement.
2. Load hole
3. TIH and spot cement over 7" shoe, PUH, WOC and tag cement.
4. TIH and set plug at +/- 2910', pressure test wellbore.
5. Spot cement on plug and POOH.
6. MIRU wireline. Run a GR/CCL/CBL correlation log under 1000 psi. RD.
7. Perforate the Pictured Cliffs rigless.
8. MIRU Stimulation Company. Fracture stimulate the Pictured Cliffs.
9. Set CFP over the Pictured Cliffs
10. Perforate the Fruitland Coal rigless.
11. MIRU Stimulation Company. Fracture stimulate the Fruitland Coal. RDMO
12. Flow back frac on clean-up to a steel pit.
13. MIRU wireline. RIH and set a composite bridge plug 50ft above top perf. POOH. RDMO wireline.
14. MIRU service rig and related equipment.
15. NU completion rig. RIH with tubing/mill and clean out to PBTD. POOH
16. MIRU wireline and RIH with RBP and set above the PC.
17. Flow test the Fruitland Coal up the casing on a 1/2" choke to atmosphere.
18. Once test is complete RIH and retrieve the RBP. Clean out to PBTD and TOOH with mill.
19. TIH and land production tubing. Obtain a commingled flowrate up the casing on a 1/2" choke to atmosphere.
20. Release service rig and turn over to production. Production will be commingled.

plug #1) Dakota 6181'-6081'  
#2) Gallup 5900'-5300'  
#3) 7" casing shoe / 4822'-4572'  
4 1/2" liner top 4562 4462  
OCD Mancos top  
#4) Mesaverde 3500'-3400'  
#5) Chacra 2910'-2738'

# Current Wellbore Diagram



District I

1625 N. French Dr., Hobbs, NM 88240  
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210  
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

**Oil Conservation Division**

**1220 S. St Francis Dr.**

**Santa Fe, NM 87505**

Form C-102  
Permit 126589

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number <b>30-045-24080</b>	2. Pool Code 77200	3. Pool Name FULCHER KUTZ PICTURED CLIFFS (GAS)
4. Property Code 31845	5. Property Name OMLER A	6. Well No. 003E
7. OGRID No. 217817	8. Operator Name CONOCOPHILLIPS COMPANY	9. Elevation 5811

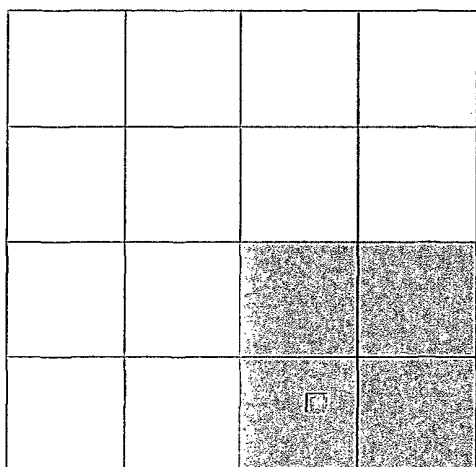
**10. Surface Location**

UL - Lot O	Section 26	Township 28N	Range 10W	Lot Idn	Feet From 810	N/S Line S	Feet From 1810	E/W Line E	County SAN JUAN
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**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 160.00 <b>SE/4</b>	13. Joint or Infill	14. Consolidation Code	15. Order No.						

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**



**OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

*Crystal Tafoya 2/1/2011*

E-Signed By: **Crystal Tafoya**

Title: **Staff Regulatory Technician**

Date: **February 1, 2011**

**SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

Surveyed By: **Fred B. Kerr**

Date of Survey: **9/27/1979**

Certificate Number: **3950**

#18=0

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**Santa Fe, NM 87505**

Form C-102  
Permit 126589

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number <b>30-045-24080</b>	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 31845	5. Property Name OMLER A	6. Well No. 003E
7. OGRID No. 217817	8. Operator Name CONOCOPHILLIPS COMPANY	9. Elevation 5811

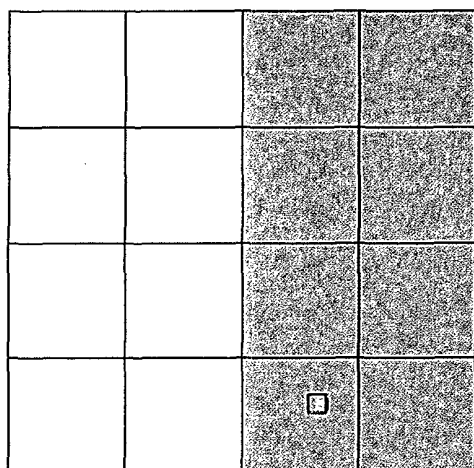
**10. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
O	26	28N	10W		810	S	1810	E	SAN JUAN

**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00 <b>E/2</b>		13. Joint or Infill		14. Consolidation Code		15. Order No.			

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Certificate Number: **3950**

1850

**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of  
Intention to Plug Back and Recomplete:

Re: Plugging of the Dakota/Chacra  
Well: 3E Omler A

**CONDITIONS OF APPROVAL**

1. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
2. The following modifications to your plugback program are to be made:
  - a) Place the Dakota plug from 6181' –6081'.
  - b) Place the Gallup plug from 5400' – 5300'.
  - c) Place the 7" Casing Shoe/4 ½" liner top plug from 4822' –4572'.
  - d) Place the Mesaverde plug from 3500' – 3400'.
  - e) Place the Chacra plug from 2910' – 2738'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.