

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

DEC 13 2010

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 990' FEL SESE SEC 30(P)-T27N-R11W

5. Lease Serial No.

NMM-0359211

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 30 #44

9. API Well No.

30-045-24814

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL
W. KUTZ PICTURED CLIFF

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|--------------------------------------------------------------|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>BELOW GRADE</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>MARKER</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Per the request of the surface owner, XTO Energy Inc. intends to set a below grade marker at a depth of 6' for the above mentioned well. Please see the attached documents with correspondence from the surface owner to XTO Energy.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 12/10/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Mark Kelly

Title

EPS

Date

12/14/10

Office

FFO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



"April Duncan"
<aduncan@navajopride.com>

10/21/2010 11:01 AM

To <dusty_mecham@xtoenergy.com>

cc "Gregory Yazzie" <gyazzie@navajopride.com>, "Al Nakai"
<anakai@navajopride.com>, "Lionel Haskie"
<lhaskie@navajopride.com>

bcc

Subject NAPI oil & gas line required standards

Hi Dusty,

I just spoke to Al Nakai, our GIS Coordinator, and he said that you needed NAPI to send you an e-mail regarding our requirements on all oil and gas line burial depths.

Please let this e-mail serve as official notice that NAPI requires all oil and gas lines to be buried 6ft deep within NAPI boundaries.

Also, will you please send me the GPS coordinates on the location(s) that you were talking to Al about?

Thank you for your cooperation in this matter. Should you have any questions, please call Greg Yazzie at 566-2623 or 793-4923.

Thank You,

April R. Duncan
Program Analyst - Operations & Maintenance
Navajo Agricultural Products Industry - NAPI
Phone: (505)566-2688
Fax: (505)599-0514
Email: aduncan@navajopride.com



"Gregory Yazzie"
<gyazzie@navajopride.com>
10/22/2010 08:20 AM

To <Dusty_Mecham@xtoenergy.com>
cc "Al Nakai" <anakai@navajopride.com>, "Lionel Haskie"
<lhaskie@navajopride.com>
bcc
Subject NAPI Oil & Gas Required Standards

Good morning, Mr. Mecham.

In accordance with NAPI's standards for oil & gas standards, it is required for the abandoned well be marked with piping showing the legals or a dry hole marker buried at minimum depth of 6 feet. The marker plate will have to be marked with the legals also. Any other questions or concerns, please contact me through the listed mediums below.

Thank you.

Navajo Agricultural Products Industry
Operations & Maintenance
Greg Yazzie, Irrigation Systems Operations Supervisor
P.O. Drawer 1318
Farmington, NM 87499
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Cell: 505.793.4923
Fax: 505.599.0569
gyazzie@navajopride.com