

submitted in lieu of Form 3160-5

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FEB 28 2011

Farmington Field Office Bureau of Land Managemen

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Sundry Notices and Repor	ts on Wells					
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			6.		ian, All. or	
GAS				Tribe	Name	
			7	Unit 4	Agreement Name	
Name of Operator			,,	Unit Agreement Name San Juan 32-8 Unit		
~	COMPANY					
			. 8	Well	Name & Numbe	
Address & Phone No. of Opera	ator		0.		uan 32-8 Unit 30	
P						
PO Box 4289, Farmington, NM	87499 (505) 326-9700		9.	API V	Vell No.	
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Leasting of Wall Footogs Co.	T D M			30-04	5-28703	
Location of Well, Footage, Sec.	., I, R, WI		10	Field	Field and Pool Morris Entrada ounty and State	
Surface: Unit E (SWNW) 176	2' FNL & 708' FWL Section	on 14 T31N RSW NMPM	10.			
Surface. Office (SWIVI), 1702	. IIII & 700 I WE, Seemo	, 1011, 1011, 1011, 1111				
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				San J	uan, NW	
Subsequent Report Final Abandonment	Recompletion Plugging Casing Repair Altering Casing	New Construction  Non-Routine Fracturing  Water Shut off  Conversion to Injection			Tbg/pkr repair	
our start date due to locating and ta		It will then have to be plastic	coated	. We ant	icipate that the w	
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I hereby certify that the forego	~ Su /	y Clugston Title Sr. Regulat			Date <u>2/22/11</u>	
·	Type of Well GAS  Name of Operator CONOCOPHILLIPS ( Address & Phone No. of Operator PO Box 4289, Farmington, NM  Location of Well, Footage, Sec. Surface: Unit E (SWNW), 1762  CHECK APPROPRIATE BOX Type of Submission Type X Notice of Intent Subsequent Report Final Abandonment  Describe Proposed or Complete tached find the procedure we will to	Name of Operator  CONOCOPHILLIPS COMPANY  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M  Surface: Unit E (SWNW), 1762' FNL & 708' FWL, Section  CHECK APPROPRIATE BOX TO INDICATE NATURE Type of Submission  X Notice of Intent  Recompletion  Plugging  Casing Repair  Final Abandonment  Pinal Abandonment  Altering Casing  Describe Proposed or Completed Operations  tached find the procedure we will use to repair the tubing / packour start date due to locating and taking delivery on the tubing.	Type of Well GAS  Name of Operator  CONOCOPHILLIPS COMPANY  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M  Surface: Unit E (SWNW), 1762' FNL & 708' FWL, Section 14, T31N, R8W, NMPM  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, Or Type of Submission  X Notice of Intent Recompletion New Construction New Construction New Construction Non-Routine Fracturing Casing Repair Final Abandonment Altering Casing Conversion to Injection  Describe Proposed or Completed Operations  tached find the procedure we will use to repair the tubing / packer on this well then then run a our start date due to locating and taking delivery on the tubing. It will then have to be plastic li begin April 1st.	Type of Well GAS  7.  Name of Operator CONOCOPHILLIPS COMPANY  Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  9.  Location of Well, Footage, Sec., T, R, M  Surface: Unit E (SWNW), 1762' FNL & 708' FWL, Section 14, T31N, R8W, NMPM  10.  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER Type of Submission X Notice of Intent Abandonment Change of Plans X Non-Routine Fracturing Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection  Describe Proposed or Completed Operations  tached find the procedure we will use to repair the tubing / packer on this well then then run a MIT. our start date due to locating and taking delivery on the tubing. It will then have to be plastic coated il begin April 1st.	Type of Well GAS  Type of Well GAS  7. Unit A San J CONOCOPHILLIPS COMPANY  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M  Surface: Unit E (SWNW), 1762' FNL & 708' FWL, Section 14, T31N, R8W, NMPM  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action X Notice of Intent Abandonment Altering Casing Repair Final Abandonment Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection  Describe Proposed or Completed Operations  Lached find the procedure we will use to repair the tubing / packer on this well then then run a MIT. There withour start date due to locating and taking delivery on the tubing. It will then have to be plastic coated. We and	

### **ConocoPhillips** SAN JUAN 32-8 UNIT 303 SWD

Expense - Repair Tubing

Lat 36° 53' 58.272" N

Long 107° 39' 3.6" W

#### **PROCEDURE**

Note: Snubbing operations will only be allowed in daylight hours. Non-rig activities may be permitted with COP superintendent approval and provided that a light plant is in use.

- 1. Test rig anchors prior to MOL. RU slickline and GIH with a 1.75" gauge ring (or smaller) and tag PBTD. Make note of this depth in WellView, Set a plug in the R nipple at 8482'.
- 2. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations.
- 3. MOL & RU workover rig and BOP equipment. ND wellhead and NU and test single and double type U BOP stack. Check casing, tubing, and bradenhead pressures and record them in Wellview.
- 4. Release tubing and seal assembly from packer and TOOH (details below). Lay down entire string. Note: Tubing handling tools will need to be changed from upset to flush joint after pulling EUE connections.

Number	Description
245	2-7/8" 6.5# N-80 EUE 8 Rd (IPC) tubing & pups - 7,754'
21	2-7/8" 6.4# N-80 Hydril FJ (IPC) tubing - 674'
1	Baker E-22 seal assembly, pups and seating nipples

Note: Refer to the pertinent data sheet for specific tool locations (nipples, x-overs, etc.)

Record findings in Wellview of tubing condition. Make note of corrosion, scale, or paraffin and save samples for further analysis. Contact engineering for details.

- 5. RU snubbing unit equipment and conduct pre-job safety meeting.
- 6. Pick up 2-7/8" PAC workstring and fishing tools. If the depth in Step #1 is 9260' or greater, procede to Step #7. If the depth is less than 9260', GIH with mill and packer plucker assembly and mill upper slips on packer. When packer releases, TOOH and laydown 2-7/8" workstring, leaving the fishing tools and packer below the BOP stack. NU fishing neck on 2-7/8" sub and RU wireline lubricator and fishing tool to latch fishing neck. Equalize lubricator pressure and pull milling tools, packer and sealbore receptacle into lubricator.
- 7. GIH with mill and mill upper slips on packer. Work packer and sealbore receptacle assembly downhole to at least 9260'. TOOH and laydown workstring.

Note: All packer milling/retrieving operations should commence in the morning to prevent overnight shutdowns during snubbing operations.

8. RU electric line unit and run GRR/CCL/casing inspection log from 8550' - 8350' to determine packer setting location. Set in compliance w/9. Trip in hole with 2-7/8" 6.5# N-80 EUE/FJ workstring and tools as follows:

Number	Description
1	Wireline re-entry guide
1	1.78" R profile nipple w/ test plug installed
1	6' 2-7/8" 6.4# N-80 FJ pup joint (IPC)
1	Baker Model M "Hornet" internally plated retrieveable packer
1	Full length joint 2-7/8" 6.4# N-80 FJ tubing (IPC)
1	1.78" F profile nipple
~20	2-7/8" 6.4# N-80 FJ tubing (IPC)
1 .	2-7/8" FJ to EUE x-over
~250	2-7/8" 6.5# N-80 EUE 8 Rd (IPC)

- 10. Prior to setting the packer, mix 80 gallons of Champion Cortron R-2264 packer fluid with 125 barrels 2% KCl and pump into the tubing/casing
- 11. Set packer and land tubing with the appropriate weight as predetermined utilizing Baker's packer setting program.
- 12. Pressure test the tubing to 500 psig for 30 minutes. Conduct a mechanical integrity test on casing-tubing annulus, pressuring up to 400 psig for 30 min on a 2 hour chart recorder. Contact NMOCD/BLM to witness MIT. Record all test results in WellView. Clock Act to I hour with 1000 lb. Spring

13. RU slickline and fish R-profile plug from bottom R-nipple.

14. ND blow-out preventers and NU wellhead. RD and move off location. Notify SWD supervisor and production engineer when the well is ready to be

## Current Schematic

#### ConocoPhillips

170WI 104528	703	Surface Legal Location NMPM-31N-08VV-14-E	Field Name Swid: No RRISO N-8	LUFF-ENTRA	License No.	NEW MEXICO	Vertical	g (ratio) Type 	Edi
oud Eks	•••	Örighal KB/RT Eleuation (f) 6,656.00		rid DRIBIO	9.00	KB-Cas lig; Flange Distance (f)	IGI-Tu	olig Hanger Distance (1)	
OFFICE OFF	643.00	ONLIN TO THE PROPERTY OF THE P	Contract of the Contract of th	MARINES CHARLES TO	CONTRACTOR AND ADDRESS OF THE PARTY OF THE P	EDITOR DOLLAR OF THE PARTY OF T	THE PERSON NAMED IN COLUMN	AND DESCRIPTION OF THE PARTY OF	TENCHAN
ftKB	ftKB	VVeli	Contig: Ver	<u>tical - C</u>	Inginal H	lole, 2/21/2011 1:36:03 PM	<del></del>		
(MD)	(TVD)	·		Schema	tic - Actua	l ::		Frm Final	
13		Tubing, 2.7/8in, 6.50lbs/ft, N-8	<del></del>	11077071		"SURFACE CASING CEMENT, 13	457		
		13 ftKB, 45 ftk	вии			_7/15/1992, Cmtd w/ 525 sx Clas			
70		Tubing pup joints, 2 7/8i 6.50lbs/ft, N-80, 45 ftKB, 7				/ Circulated to surface.		•	•
457	· [	ין באזו כדי, טפייאי, זוגפעוטכ. פון אַלו	1 42.600			<ul> <li>Surface Casing, 16in, 15.250in, 457 ftkB</li> </ul>	,13 ftKB,		
1000						431 11/10		Ojo Alamo, 2,34	d
2,344								Kirtland, 2,446	
2,523		•							
3,240	3,240					INTERMEDIATE CASINO CEMEN	т	Fruitland, 3,240	າ
5,210	0,240					13-3,950, 7/25/1992, Cmtd 1st	• 1	Pictured Cliffs, 3,5	
3,742	3,742					sx Class G followed by 500 sx			
3,902	3,902					fopen DV tool & pump 2nd stg w class G, tail w/150 sx class G			
-,002	0,002	Tubing, 2 7/8in, 6.50lbs/ft, N-8				to surface.	. Circulated		
3,949	3,949	70 ftKB, 7,767 ftl				Intermediate Casing, 10 3/4in, 9	.850in, 13	•	
5,486	5,484					ftKB, 3,950 ftKB		CliffHouse, 5,48	36
	[		——		<b>W</b> —	AND THE STATE OF T		Menefee, 5,532	
5,834	5,832	· · · · · · · · · · · · · · · · · · ·			111			Point Lookout; 5,8	
6,694	6,691					PRODUCTION CASING CEMENT		Mancos , 6,330 Gallup , 6,694 -	
	ľ	2 7/8" EUE x FJ Hydrill joint 7/8in, 6.50lbs/ft, N-80, 7,7	1 0/			74,300-7,865, 8/16/1992, Cmtd v	3	- camapi ologi	
7,798	7,794	ftKB, 7,798 ftl				/ class G. TOC 4300' (CBL).	STATE AT A CA		
7,865	7,861	Tubing FJ Hydrill, 2 7/8	n,			LINER CEMENT, 3,741-8,003, 8,			•
,000	,,,,,,,	6.50lbs/ft, N-80, 7,798 ftK			<b>3</b> 1	Cmtd with 540 sx class G 65/3 with 200 sx class G.	5 poz tailed	Green Horn, 7,88	87 –
8,002	7,998	8,441 ftl 2-7/8" (EUE) x FJ Hydrill X-ove			<b>3</b> 61 .	/ Liner, 7 5/8in, 6.875in, 3,742 ftl	<b. 8.003="" td="" │<=""><td></td><td></td></b.>		
8,007	8,003	2 7/8in, 8,441 ftKB, 8,442 ft	'H-1 1			ftKB	'''		
0,001	0,000	F NIPPLE (EUE), 2 7/8in, 8,4	12 \\		1			Dakota, 8,043	
8,268	8,264	ftKB, 8,443 ftl		ИШ	11			Morrison, 8,268	8
8,442	8,438	Landing joint (plastic coated) 7/3in, 8,443 ftKB, 8,453 ftk			31	•			
0,772	0,430	E22 anchor seal Assy, 27/8			3)	•			
8,451	8,447	8,453 ftKB, 8,454 ftl	— i			1-1, Model "DB" Baker Packer,	3.3/4	·	
8,454	8,450	Hyd Frac-Gelledwate 9/15/1992, Frac Morris			1	8,452, 2.6			
0,101	0,700	w/158,000 gal 40# X-link ge			41	1-2, Millout Extension, 3 1/2, 8	454 B 2		
8,460	8,456	342,000# 20/40 sand in 1-			<u> </u>	1-3, X-over, 3 3/4, 8,460, 0.5	,		
8,471	8,467	ppg stages. ATR-60 bpm, M			<del>] </del> -	1-4, Tubing pup joint, 3 1/16, 8,			
~ <b>,</b>		TP-2431 , ISIP-260 Hyd Frac-Gelledwat			4	1-5, "F" nipple, 3 1/16, 8,471, 0 1-6, Tubing pup joint, 3 1/16, 8,			-
8,482	8,478	9/15/1992, Frac Blu			11	—-1-7, R nipple, 31/16, 8,482, 0.8	-		
8,483	8,479	w/102,100 gal 40# X-link ge			3	—1-8, Re-entry guide, 31/16, 8,4			
	"	215,000# 20/40 sand in 1- ppg stages. ATR-60 bpm, M			11.			Todilto, 8,510	
8,782		ppg stages: ATR-60 bpm, W TP-4340, ISIP-233			11"				•
8,930		Hyd Frac-Gelledwat	er, 🗀 🚛		<b>II</b> ••	[8,860-8,930, 9/15/1992]		· ·	
	-	9/15/1992, Frac Entra			3 <b> </b> -			Entrada, 9,070	<b>—</b>
9,074		w/146,200 gal 40# X-link ge 305,270# 20/40 sand in 1-	~ A		#•	9,074-9,210, 9/15/1992			
9,316		ppg stages. ATR-80 bpm, M			<b>和</b>	-			
		TP-4960, ISIP-192	<u>15.</u>		1	Cement Plug, 9,317-9,362	W0W	1	
9,317		PBTD, 9,3	17]		<b>3</b> {				
9,362						# Production CASING, 5 172in, 4. ftKB, 9,362 ftKB		<u>.</u>	
عادرد	1	TD, 9,370, 8M6M9	<del>7</del> 71	111111	M	PLUGBACK, 9,362-9,370, 8/17	м 992 .	I	