

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
MAR 11 2011
Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS

5. Lease Number
SF-077383-A

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
JC Davidson D 1S

9. API Well No.

30-045-34822

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit I (NESE), 2440' FSL & 685' FEL, Section 22, T28N, R10W, NMPM

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED

RCVD MAR 17 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

Dollie L. Busse

Dollie L. Busse

Title Staff Regulatory Technician

Date 3/10/11

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 14 2011

FARMINGTON FIELD OFFICE

BY

Sun

NMOCD

JC Davidson D 1S
API #30-045-34822
Basin Fruitland Coal
Page Two

- 11/18/2010** RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 80'. RD W/L 11/18/10.
- 12/11/2010** Install Frac valve. PT csg to 4100#/30min @ 11:00hrs on 12/11/10. Test – OK.
- 12/14/2010** RU Basin W/L & Phoenix to Perf **Lower/Upper Fruitland Coal (1)** w/ .42" diam.- 3SPF @ 2071' = 3 Holes. 3SPF @ 2059' = 3 Holes. 3SPF @ 1992' = 3 Holes. 3SPF @ 1950' = 3 Holes. Total FRC Holes = 12. Set gauges to collect pressure data left in place until 12/21/10. Retrieved all pressure gauges. RD W/L 12/21/10.
- 01/18/2011** RU Basin W/L to Perf **Lower Fruitland Coal** w/ .40" diam. – 2SPF @ 2058'-2072' = 28 Holes. Acidize w/ 12bbls 10% Formic Acid. Frac w/ 4,000gals 25# X-Link Pre-Pad, w/ 19,362gals 25# Linear 75% N2 Foam w/ 44,358# 20/40 Arizona Sand. Total N2:547,200SCF. Set CFP @ 2030'.
Perf **Upper Fruitland Coal** w/ .40" diam. – 2SPF @ 1940'-1954', 1986'-2000', 2007'-2010' = 62 Holes. Acidize w/ 12bbls 10% Formic Acid. Frac w/ 4,000gals 25# X-Link Pre-Pad, w/ 32,886gals 25# Linear 75% N2 Foam w/ 93,762# 20/40 Arizona Sand. Total N2:1,138,100SCF. Start Flowback.
- 01/22/2011** RIH w/ CBP set @ 1850'. RD Flowback & Frac Equipment.
- 02/25/2011** MIRU KEY 15. ND WH. NU BOPE. PT BOPE. Test – OK.
- 02/28/2011** Tag & M/O CBP @ 1850'. C/O & M/O CFP @ 2030'. C/O to PBTD @ 2253'.
- 03/02/2011** Flow Test FRC.
- 03/04/2011** RIH w/ 64jts, 2 3/8", 4.7#, J-55 tbg set @ 2055'. ND BOPE. NU WH. RD RR @ 15:00hrs on 3/04/11.