

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 10 2011

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS
2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M
Surface: Unit H (SENE), 2192' FNL & 665' FEL, Section 7, T29N, R11W, NMPM
5. Lease Number
SF-078813
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Cooper 100S
9. API Well No.
30-045-34875
10. Field and Pool
Basin Fruitland Coal
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

X Other - Completion Report

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED

RCVD MAR 17 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Dollie L. Busse Dollie L. Busse Title Staff Regulatory Technician Date 3-9-11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 14 2011

FARMINGTON FIELD OFFICE

NMOCD

AZ

PC

Cooper 100S

API#

Basin Fruitland Coal

Page Two

- 12/03/2010** RU Weatherford W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 118'. RD Weatherford W/L 12/03/10.
- 01/10/2011** Install Frac valve. PT csg to 4100#/30min @ 08:30hrs on 1/10/11. Test – OK.
- 02/10/2011** RU Weatherford W/L to Perf **Lower Fruitland Coal** w/.40" diam. – 2SPF @ 1852'-1870' = 36 Holes. Acidize w/10bbbls Formic Acid. Frac w/ 76,400gals 75Q 25# Gel Foam w/36,000# 20/40 Arizona Sand & 18,820# 16/30 Arizona Sand. Total N2:713,900SCF. Set CFP @ 1820'. Perf **Upper Fruitland Coal** w/.40" diam. – 3SPF @ 1638'-1640' = 6 Holes. 1SPF @ 1668'-1678' = 10 Holes. 3SPF @ 1740'-1743' = 9 Holes. 1SPF @ 1778'-1788' = 10 Holes. 3SPF @ 1796'-1798' = 6 Holes. Total Holes: 41. Acidized w/10bbbls 10% Formic Acid. Frac w/84,670gals 75Q 25# Gel Foam w/42,900# 20/40 Arizona Sand. Total N2:682,600SCF. Start Flowback,
- 02/14/2011** RIH w/CBP set @ 1540'. RD Flowback & Frac Equip.
- 02/23/2011** MIRU Basic 1549. ND WH. NU BOPE. PT BOPE. Test – OK.
- 02/24/2011** Tag CBP set @ 1540' & M/O. Flowback.
- 02/25/2011** C/O & M/O CFP @ 1820'. C/O to PBTD @ 2044'. Flowback.
- 03/07/2011** Flow Test FC. RIH w/58jts, 2 3/8", 4.7#, J-55 tbgs set @ 1854' w/F-Nipple @ 1851'. ND BOPE. NU WH. RD RR @ 14:00hrs on 3/08/11.

NOTE: We did not use the Gas Recovery System on this well as originally planned.