<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

<u>District III</u>

Revised Feb. 26, 2007

Form C-104

Oil Conservation Division

State of New Mexico

Energy, Minerals & Natural Resources

Submit to Appropriate District Office

1000 Rio Brazos Ro	d., Aztec, NM	187410		12	220 South St.	Francis Dr.					5 Copies	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505										\neg $_{A}$	AMENDED REPORT	
					*	AND AUTHO	RIZAT	TION T	O TRA	_		
Operator nam	ne and Addi	ress						ID Numbe	r			
Burlington Res P.O. Box 4289	ources Oil	Gas Co	ı. LP.			³ Reason for Filing Code/				14538		
Farmington, N	M 87499					Test Allow						
⁴ API Number		⁵ P ₀₀	l Name		⁶ Pool C							
30-045-34909		<u> </u>			Blanco Me				72319			
7 Property Code 8 Property Name Ross I						ederal 9 We				umbei	r 1N	
	ace Locati	ion			AUSS 1 V	actai In					111	
		wnship	Range	Lot Idn	Feet from the	l .	Feet fro	m the E	ast/West I	line	County	
		30N	11W	9	920	SOUTH	113	0	EAST		San Juan	
	om Hole I				T							
UL or lot no. So	i i	wnship 30N	Range 11W	Lot Idn 5	Feet from the 1886	North/SouthLine SOUTH	Feet fro		ast/West l WEST	ine	County San Juan	
	23	1014	11 **	3	1000	300111	150	,,	VV EUG I		Sali ouan	
12 Lse Code	13 Producing M	1ethod	14 Gas Cor		¹⁵ C-129 Peri	mit Number 16 (C-129 Eff	ective Dat	ie 17	C-12	9 Expiration Date	
F	F Code Date F											
III. Oil and Gas Transporters												
18 Transporter	r	<u> </u>			¹⁹ Transpoi						²⁰ O/G/W	
OGRID		and Address										
248440		Western Refinery									О	
151618	DPP December 1	Enterprise									G	
	- H	Enter prise										
Action of the second	SANC SHA							R(tud t	MAR 14'11		
									-100 5001			
											ONS. DIV.	
- Access programmer of the control o	5000 po. 1								C)IST. 3		
IV. Well Completion Data						24 PBTD 25 Perforations				²⁶ DHC, MC		
1/21/2011			eady Date /28/2011 MD 7		²³ TD 76' TVD 7046'	~MD 7160' ~TVD		²⁵ Perforations ~4285'~5188'		DHC, MC DHC3113		
²⁷ Hole	1			& Tubing Size		²⁹ Depth Set			³⁰ Sacks Cement			
12 1/4"			9 5/8", 32.3#, H-40			232'					234 cf)	
4 de 11 :	* .		, ,	34.3π, 1.	1-40	#3#					254 (1)	
8 3/4"			7", 23#, J-55			4570'			854	4 sx (1	1628 cf)	
6 1/4	6 1/4"		4 1/2",	, 11.6#, L	80	7174'		177 sx (361 cf)			361 cf)	
		+	2 3/8"	 ', 4.7#, L-	-80	Not Yet						
				, 4./#, L-	-00							
V. Well Te		a Dalin	- Doto	33 ,	Toot Data	34 Test Lengt	·h	35 Tha I	Processino	Ι	³⁶ Csg. Pressure	
NA NA	Gas R	³² Gas Delivery Date Gas Recovery System Approx 3/28/2011		33 Test Date		hr		SI-	35 Tbg. Pressure SI- psi		SI- psi	
³⁷ Choke Size	37 Choke Size		³⁸ Oil		9 Water	⁴⁰ Gas					41 Test Method	
,,					bwpd	mcfd				_	N/A	
⁴² I hereby certify							OIL CO	NSERVA	FION DIV	ISION	1	
been complied with complete to the b					e is true and		1	. ,				
Signature:)		Z	1.		Approved by: Charles form 3-18-2011						
(X	Mus		(Kis									
Printed name:	D	Oollie L.	Russe		TitleUPERVISOR DISTRICT # 3							
Title:					Approval Date: MAR 1 8 2011							
E-mail Address:	Stan Ke	gulator	ry Technici		fan n -	* *						
	Dollie.L.Bu											
Date: 3/10	///	Pho	one: (505) 3	1								