

RECEIVED

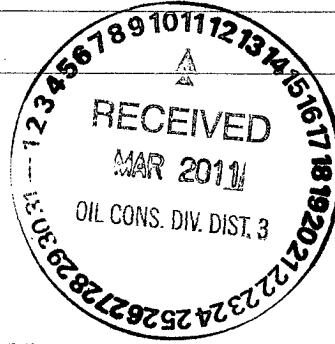
submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 07 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management



1. Type of Well
GAS

5. Lease Number
SF-078717
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number
Houck Com 100

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.
30-045-35078

4. Location of Well, Footage, Sec., T, R, M
Surface: Unit A (NENE), 710' FNL & 710' FEL, Section 7, T29N, R10W, NMPM

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other — Completion Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

14. I hereby certify that the foregoing is true and correct.

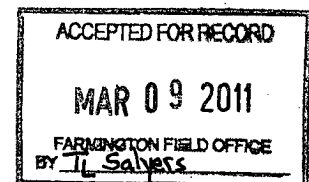
Signed Dollie L. Busse Dollie L. Busse Title Staff Regulatory Technician Date 3/2/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD

PC

Houck Com 100
API #30-045-35078
Basin Fruitland Coal
Page Two

12/21/2010 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ surface. ✓ RD W/L 12/21/10.

02/04/2011 Install Frac valve. PT csg to 4100#/30min @ 10:45hrs on 2/04/11. Test – OK. ✓

02/04/2011 RU Basin W/L to Perf **Fruitland Coal** w/ .40" diam. – 2SPF @ 1934' – 1936', 1940' – 1942', 2052' – 2062' = 28 Holes. 3SPF @ 1970' – 1982', 2010' – 2014', 2035' – 2038' = 57 Holes. 85 Total Holes. Acidized w/ 10bbls 10% Formic Acid. Frac w/ 127,500gals 75Q 25# Gel Foam w/ 99,200# 20/40 Arizona Sand. N2:1,202,900SCF. Start Flowback. ✓

02/07/2011 RIH w/ CBP set @ 1850'. RD Flowback & Frac Equip.

02/15/2011 MIRU KEY 12. ND WH. NU BOPE. PT BOPE. Test – OK.

02/16/2011 Tag CBP set @ 1850' & M/O. C/O to PBTD @ 2336'. Flowback.

02/18/2011 Flow Test Fruitland Coal. ✓

02/21/2011 RIH w/ 66jts, 2 3/8", 4.7#, J-55 tbg set @ 2113' w/ Profile Nipple @ 2081'. ND BOPE. NU WH. ✓

02/22/2011 RD RR @ 06:00hrs on 2/22/11. ✓