

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAR 01 2011

Sundry Notices and Reports on Wells

Farmington Field Office
BUREAU OF LAND MANAGEMENT

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit N (SESW), 1129' FSL & 1322' FWL, Section 31, T31N, R9W, NMPM
BHL: Unit N (SESW), 710' FSL & 885' FWL, Section 31, T31N, R9W, NMPM

5. Lease Number
SF-078316-E
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Riddle C LS 1C

9. API Well No.

30-045-35087

10. Field and Pool
Blanco MV / Basin DK

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other -- ☐ Casing Report

13. Describe Proposed or Completed Operations

02/17/2011 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 09:30hrs on 2/19/11. Test - OK. RIH w/ 8 3/4" bit. Tag cmt @ 201' & D/O cmt to 238'.
02/21/2011 Drilled ahead w/ 8 3/4" bit to 3559' - Inter TD reached 2/21/11. Circ hole & RIH w/ 84jts, 7", 23#, J-55 LT&C set @ 3539' w/ ST @ 2796'. 02/22/11 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger w/ 19sx (57cf-10bbls) Premium Lite w/ 3% CaCl₂, .25pps cello-flake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4 SMS. Lead w/ 30sx (64cf-11bbls) Premium Lite w/ 3% CaCl₂, .25pps cello-flake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Tail w/ 83sx (115cf-20bbls) Type III cmt w/ 1% CaCl₂, .25pps cello-flake & .2% FL-52. Drop plug & displaced w/ 40bbls FW & 98bbls mud. Bump plug. Plug down. Open ST & circ 19bbls cmt to surface. WOC.
2nd Stage - Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger w/ 19sx (56cf-10bbls) Premium Lite w/ 3% CaCl₂, .25pps cello-flake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead w/ 335sx (714cf-127bbls) Premium Lite w/ 3% CaCl₂, .25pps cello-flake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Drop plug & displaced w/ 110bbls FW. Bump plug & close ST. Circ 50bbls cmt to surface. Plug down @ 13:30hrs on 2/22/11. WOC. 2/23/2011 RIH w/ 6 1/4" bit. Drill out ST @ 2796'. PT 7" csg to 1500#/30min @ 03:00hrs on 2/23/11. Test - OK. Drilled ahead w/ 6 1/4" bit to 7940' (TD) TD reached 2/25/11. Circ hole & RIH w/ 193jts, 4 1/2", 11.6#, L-80 (BTC-17jts, LT&C-176jts) set @ 7939'. 2/26/11 RU to cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Pumped scavenger 9sx (28cf-5bbls) Premium Lite HS FM, .25pps cello-flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/ 302sx (598cf-106bbls) Premium Lite HS FM, .25pps cello-flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 123bbls FW. Bump plug. Plug down @ 12:09hrs on 2/26/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 18:00hrs on 2/26/11.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Dollie L. Busse Dollie L. Busse Title Staff Regulatory Technician Date 2-28-11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department, agency, or officer of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

