

Submit 3 Copies To District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35136
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-11127-3
7. Lease Name or Unit Agreement Name EPNG COM C
8. Well Number 5M
9. OGRID Number 14538
10. Pool name or Wildcat BLANCO MV / BASIN DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **E** : **2397'** feet from the **North** line and **710'** feet from the **West** line
Section **16** Township **32N** Range **10W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6747' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached:

RCVD MAR 2 '11
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marie E. Jaramillo TITLE Staff Regulatory Technician DATE 02/16/11

Type or print name Marie E. Jaramillo E-mail address: marie.e.jaramillo@conocophillips.com PHONE: 505-326-9865

For State Use Only

APPROVED BY: Monica Kuchling TITLE Deputy Oil & Gas Inspector DATE MAR 18 2011
Conditions of Approval (if any): District #3

EPNG COM C 5M
 API# 3004535136
 Blanco Mesaverde/ Basin Dakota
 Burlington Resources

07/28/10 RU BWWC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 3000'. RD W/L 07/28/10.
 12/13/10 ND master valve & NU BOP. PT csg to 6600#/30min. Test-OK.
 12/14/10 POOH & CO 8428' - 3429'.
 12/15/10 RIH run GR/CCL logs. Perf. **Burro Canyon** w/ .34" diam. - 8408' - 8426' @ 2SPF = 20.
 12/16/10 Acidize w/ 10bbbls 15% HCL & 10bbbls 2% KCL. Displaced w/ 34bbbls 2% KCL FW.
 12/20/10 Flowtest Dakota.
 12/21/10 RU Warrior W/L. RIH w/ 4 1/2" gauge ring. Set CBP @ 8378'. RD W/L. Install Frac valve. PT-no good.
 12/22/10 ND frac stack & change frac sleeve. PT csg to 6600#/30min @ 09:30hrs on 12/22/10. Test - OK.
 01/08/11 RU BWWC W/L to Perf. **Lower Dakota** w/ .34" diam. - 2SPF @ 8370', 8368', 8366', 8364', 8362', 8360', 8358', 8356', 8354', 8342', 8340', 8338', 8336', 8334', 8332', 8326', 8324', 8322', 8320', 8312', 8310', 8308' = 44 Holes. Perf. **Upper Dakota** w/ .34" diam. - 1SPF @ 8290', 8284', 8280', 8276', 8270', 8265', 8258', 8254', 8250', 8248', 8246', 8242', 8238', 8234', 8232', 8230' = 16. Total Dakota Holes = 80, includes Burro Canyon.
 01/10/11 Acidize w/ 10bbbls 15% HCL. Frac'd w/ 198,800gals 85% Quality Slickfoam w/ 25,180# of 20/40 Brady sand. Pumped 124bbbls flush. N2:4,136,500SCF. Set CFP @ 6480'.
 Perf. **Lower Menefee & Point Lookout** w/ .34" diam. - 1SPF @ 6390', 6360', 6330', 6279', 6257', 6244', 6210', 6188', 6166', 6149', 6125', 6116', 6088', 6072', 6058', 6041', 6028', 6007', 5987', 5975', 5964', 5926', 5919', 5906', 5890', 5882' = 26. Total Holes = 26.
 01/11/11 Acidize w/ 10bbbls 15% HCL. Frac'd w/ 117,320gals 70% Quality Slickfoam w/ 100,412# of 16/30 Brady sand. Pumped 90bbbls fluid flush. N2:1,277,300SCF. Set CFP @ 5866'.
 Perf. **Cliffhouse & Upper Menefee** w/ .34" diam. - 1SPF @ 5850', 5817', 5789', 5768', 5752', 5715', 5697', 5676', 5656', 5642', 5634', 5614', 5548', 5497', 5474', 5446', 5426', 5396', 5378', 5367', 5354', 5341', 5329', 5313', 5308', 5304' = 26. Total Holes = 26.
 Frac'd w/ 131,320gals 70% Quality SlickFoam w/ 99,668# of 16/30 Brady sand. Pumped 79bbbls foam flush. N2:1,341,100SCF. RD flowback & Frac Equip.
 01/12/11 Start Flowback.
 01/14/11 RIH w/ CBP set @ 5175'. RD W/L. MIRU KEY 15. ND WH. NU BOPE. PT BOPE. Test-OK.
 01/17/11 RIH, tag & M/O CBP @ 5175'.
 01/18/11 CO & M/O CFP @ 5866'.
 01/19/11 CO & M/O CFP @ 6480'. CO & M/O CFP @ 8378'. CO to PBTD @ 8429'.
 01/24/11 RU Warrior W/L. RIH w/ gauge ring. PU & RIH set RBP @ 6490'. RD W/L. Flowtest MV.
 01/25/11 TIH & DO RBP @ 6490'.
 01/28/11 RIH run spinner on DK.
 02/02/11 RIH w/ 270jts, 2 3/8", 4.7#, L-80 tbg set @ 8334' w/ F-Nipple @ 8333'.
 02/03/11 ND. BOPE NU WH. RD RR on 02/03/11.