Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137

Expires: March 31, 2007

MAR 14 20 date Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS				Jicarilla Contract No. 67		
				6. If Indian, Allottee or Tribe Name		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				Glaniia Apache Ti	ribe	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agr	eement, N	ame and/or No.
1. Type of Well			· · · · · · · · · · · · · · · · · · ·			
Oil Well Gas Well Other				8. Well Name and No. No. 1 Jicarilla		
2. Name of Operator Kimbell Oil Company of Texas, LLC				9. API Well No. 30-039-05904		
, -				10. Field and Pool or Exploratory Area		
777 Taylor Street, Suite P-IIA, Fort Worth, Texas 76102 817-335-2591				Basin Dakota		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, State		
990' FSL & 990' FWL ; Section 20, T25N, R5W				Rio Arriba, New Mexico		
12. CHEC	CK THE APPROPRIATE BOX	(ES) TO INDICATE NATU	TRE OF NOTIC	E, REPORT OR OTH	HER DATA	A.
TYPE OF SUBMISSION	TYPE OF ACTI			ON		
Notice of Intent	Acidize	Deepen ·	Produ	ction (Start/Resume)	□ v	Vater Shut-Off
Thomas of Antoni	Alter Casing	Fracture Treat	Reclar	nation	✓ v	Vell Integrity
Subsequent Report	Casing Repair	New Construction	Recon	nplete		ther
	Change Plans	Plug and Abandon	Tempo	orarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water	Disposal		
following completion of the involve testing has been completed. Final adetermined that the site is ready for Wellbore has been previously planner preventing plunger from cycling and scheduled for abandonment in the theorem of the performed to make sure there are not we have rescheduled a workover righthe end of May 2011 to conduct this to plug back total depth, pressure testi will be immediately returned to procommence and complete wellbore performence.	Abandonment Notices must be far final inspection.) ed for plugging and abandon /or possible scale deposition hird quarter of 2010, however to tubing leaks and/or scaled of that is approved for work or work for us. We plan to remote all casing above Dakota producing status, if testing prove	ment. Additional wellbor on perforations thus prevent, with additional wellbore off casing perforations on tribal lands and they have the tubing from the worduction perforations, and unconomic, we will stead to the perforations.	e integrity evaluenting gas product data, it is belie posite previous ve scheduled leell and inspect dithen flow, swibmit a Pluggir	uation shows possiduction from Dakot eved additional well sly productive Dakot Kimbell a window at and/or replace all vab or plunger lift wig and abandonmer	ble indica a perforat bore reme ta perfora t tubing , the ell to test. at immedi	d and the operator has tions of tubing leak(s) tions. This wellbore was edial work should be attions. The clean out the wellbore of well proves economic ately for approval to
14. I hereby certify that the foregoing is to Name (Printed/Typed) Jonathan M. Stickland Signature		Title Operations Manager Date 03/08/2011				
- J	THIS SPACE FO	R FEDERAL OR S	TATE OFFIC	CE USE		
Approved by		T		T		
Original S	Signed: Stephen Mason	 Title		<i>D</i>	ate	MAR 14 2011
Conditions of approval, if any, are attached, that the applicant holds legal or equitable till entitle the applicant to conduct operations th	Approval of this notice does not le to those rights in the subject lear	warrant or certify		ID		2001

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,