



BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 1/10/2011

API No. 30-039-20084
DHC No. DHC3178AZ
Lease No. SF-079731

Well Name
San Juan 28-4 Unit

Well No.
#31

Unit Letter M	Section 32	Township T028N	Range R004W	Footage 800' FSL & 1090' FWL	County, State Rio Arriba County, New Mexico
------------------	---------------	-------------------	----------------	---------------------------------	---

Completion Date 11/03/2010	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>
-------------------------------	---

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast and condensate allocation split.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe J. Akwari</i>	3-1-11	Geo	599-615
X <i>[Signature]</i>	1/10/11	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	1/10/11	Engineering Tech.	505-326-9743
Kandis Roland			

NMOCD