Cother instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR								DESIGNATIO	ZAND SERI	AL NO.
GEOLOGICAL SURVEY								0516	5 5 6 5 x	
APPLICATION	1 FOR PERMIT	TO DRILL,	DEEPE	N, OR PL	UG B	ACK_	6. IE INDI	AN, ALLOTTI	E ORTRIDE	NAME
Ia. TYPE OF WORK	LL 🔟	DEEPEN	П	P1 116	G BAC	K 🗆	7. UNIT A	GREEMENT	NAMES	
b. Type of well		DELICIT				e hale	i Jen J	uem 28	55Un11	.
	ELL S OTHER		201 201	GFE E	ZONE	№ □₫	S.A. FARM C	R LEASE N.	ME S	
2. NAME OF OPERATOR						4	Same d	than 28	-5-Un11	<u> </u>
3. Address of Operator	al Gas Company					- 3	2 23		0 33 35 3 35 3 35	
Rox 990. Surm	Lorten. New Me	xico - 2740	L			ame i	10. Finlo	AND POOL,	2.4 St. June	T.
4. LOCATION OF WELL (Re	port location clearly ar	nd in accordance wi	th any St	ate requirement	8.*)	197		Daliot		
	1150'8, 1150"	W				Ž.	11. SEC., 1	URVEY, OR A	REA	
At proposed prod. zone	e					ا في ا	Sec.	16, T-	tenant (con)	in jou
14. DISTANCE IN MILES A	ND DIRECTION FROM NE	AREST TOWN OR POS	T OFFICE	•			12. COUNT	ON PARISI	1 13. STA	TE
						Ž.	HIO A	rila	The I	(maj c
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L.			16. No.	OF ACRES IN L	EASE	TO, TI	. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	SIGNED		
(Also to nearest drig 18. DISTANCE FROM PROPE	unit line, if any)		19 190	POSED DEPTH			3206C		A STATE	
TO NEAREST WELL, DE OR APPLIED FOR, ON THE	RILLING, COMPLETED,		13. 170	COCO*		20. ROTA	CABLE	TOOLS		
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)		<u> </u>	CEOR.		75	22. APPR	OX. DATE W	ORK WILL	START*
6641, ar						_ # 3	1 3 5	3 # # 2 <u> </u>	E SE	
23.		PROPOSED CASH	NG AND	CEMENTING	PROGRA	M 2	100円 100円 100円 100円 100円 100円 100円 100円	· · · · · · · · · · · · · · · · · · ·	Part 1 es	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00т	SETTING DE	тн	# 3	QUANT	тү ор семь	NT S	
13 3/4"	9 5/8°°	32.30#		<u> </u>		169 5	20	cions		10
8 3/b"	e e e e e e e e e e e e e e e e e e e	20%		- 3165'		-200 E	102 10		130 AL	min
6 1/4"	4 1/2"	10.5 & 1	L.Of	£000'	1	300 6		Till b	2 70/5	
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Tour ships was come	Christoffer meta -orang America	Charles Control Contro	Supposed to	Crapina C		15 50		ૣૢૢૢૢૢૢૢૢૢૢૢૢૢૢૢૢૢૢૢૢૢૢ	## - K	80
					•	ā		<u> </u>	TEOE	
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to deer	en or pli	ig back, give da	ta on pre	sent produ	ictive zone	and propos	d new pro	ductive
cone. If proposal is to depreventer program, if any	Irill or deepen direction	nally, give pertinent	data ôn	subsurface loca	tions and	l measured	and true v	rtical dept	hs. g Give I	lowout
24.	Jilginal Signed By	•			***	<u>:</u>			2	
SIGNED	. O. Van Ryan	TIT	LE PA	tzolem 8	neine		DAT	77	.60	
(This space for Feder					44		i Pi m i		<u>సాత్ర ర్థమ</u>	
(This space for reuer	ar or State omce use)					K	造造世	I VI		
PERMIT NO.			A	PPROVAL DATE		LIT	<u>n 42 7</u> 2 2 4 5	10 4 H		
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CONDITIONS OF APPROVA	E, IFAN S:					1983			žį.	
JUL 1 1/1969	2					U. S.	GEÓLOGIO	AL SURVI	Y 's	
JULY II. JONG	12	*C !	-dia () D 5:	. ا		DURANGO,	COLO.		
DISTRICT ENGINEER	1	'Jee Instru	CTIONS (On Reverse Si	ae					

NEMEXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

EL PASO NATURAL GAS COMPANY				SAN JUAN 28-5	UNIT	(SF-080516)		wedin.	83
M 16 Provinsing 28-N			5-W County RIO ARRIBA						
<i>5.</i> H	nal Feetaga (200 1150	stron of Well; foot from the	SOUTH Inner and	1150	t trop the	WEST		lance	
Gro	and 1.9vol 11ev. 6641		AKOTA	BASIN DAK	OTA	and the second s		20 . 00	řec A nesa
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working									
interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?									
	Yes	No If an	nswer is "yes!" type o	f consolidation	Unit12a	tion	·		
	this form i No allowá	f necessary.)ole will be assign	ed to the well until all	riptions which have ac interests have been a d unit, climinating suc	consulidate	·d (by com	muniti	zation. 1	mitization.
	S	F-079250	- 1891017 _{12,33}	RECEIVED AND ON DIST. 3 OF OIL COMS. DIV. DIST. DIV. DIV. DIST. DIV. DIV. DIV. DIV. DIV. DIV. DIV. DIV	200000000000000000000000000000000000000	tained her best of my	certify to rein is to whom the original to the contract of the	rue and co edge and be nal Signi Van Ry	ormation con- mplete to the eliet. ed by:
Ø			X X	OIL COURS.		Jul	y 8,	1969	
	50'	SF-080516	SECTION 16	JUL 1 1969 GEOLOGICAL SURVEY URANGO, COLO.		shown on notes? of a under my sis true as knowledge the chartest of MARCH	this pla	t was plott curveys ma sion, and t ect to the het.	well location red from field de by me or hat the same basi of my