UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FEB 07 2011

	Sundry Notices and Reports on Wells	· · · ·		Fra d Origos Manejian an
		5.		Number
1.	Type of Well GAS	6.	SF-080: If India Tribe N	ın, All. or
2.	Name of Operator	7.		greement Name an 28-5 Unit
	BURLINGTON RESCURCES OIL & GAS COMPANY LP			
3.	Address & Phone No. of Operator	8.		ame & Number an 28-5 Unit 83
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Wo	ell No.
			30-039-	20242
4.	Location of Well, Footage, Sec., T, R, M Unit M (SWSW), 1150' FSL & 1150' FWL, Section 16, T28N, R5W, NMPM	10.	Field ar Blanco	nd Pool MV / Basin DK
		11.		and State riba, NM
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT Type of Submission X Notice of Intent Abandonment Recompletion Subsequent Report Plugging Casing Repair Final Abandonment Altering Casing Conversion to Injection		Other	
Bu	Describe Proposed or Completed Operations lington Resources requests permission to recomplete the Mesaverde formation for the subject rent wellbore schematic and C102. The DHC will be submitted as soon as possible.	well p	er the atta	ched procedure,
			• • • • • • • • • • • • • • • • • • • •	EB 10'11 NS. DIV.
	PROVIDE formation delths, Polf intelvals & CBL Befole	e Pe	J.∻SDIS	ST. 3
14.	I hereby certify that the foregoing is true and correct.	4		
Sig	ned Crystal Tafoya Crystal Tafoya Title: Staff Regulato	ory Tec	hnician	Date 2/7/201
ÀΡ	is space for Federal or State Office use) PROVED BY Original Signed: Stephen Mason Title NDITION OF APPROVAL, if any:		Date	FEB 0 9 2011

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, lictitious or fraudulent statements or representations as to any matter within its jurisdiction.

San Juan 28-5 Unit #83

Unit M, Section 16, Township 28N, Range 05W Rio Arriba Co., NM API#: 3003920242

Mesa Verde/Lewis Recompletion Sundry

1/21/2011

Procedure:

- 1. MIRU service rig. TOOH with current tubing string.
- 2. MIRU wireline unit. RIH with a gauge ring for 4-1/2" 10.50#/ft casing. POOH
- 3. RIH with a 4-1/2" CBP and set at +/- 7800'. POOH
- 4. Pressure test casing to a max pressure of 3592psi.
- 5. MIRU wireline, run a GR/CCL/CBL/CNL log from 7750' to surface.
- 6. Perforate and fracture stimulate the Mesa Verde.
- 7. Set a CFP above the MV.
- 8. Perforate and fracture stimulate the Lewis.
- 9. Open well to flow back frac on clean-up.
- 10. RIH with mill and drill out plug over the MV.
- 11. Obtain a commingled (MV/Lewis) flowrate up the annulus on a ½" choke to the atmosphere.
- 12. RIH with mill, drill out plug @ 7800'.
- 13. Cleanout to PBTD @ 8000'. Land production tubing and obtain a commingled flowrate up the annulus on a ½" choke to the atmosphere.
- 14. Release service rig and turn over to production.

Current Schematic

ConocoPhillips

tKB	Original KB/RT Elevation (f) 6,653.00	TECHNOL TECHNOLOGY	8) #0033	late.	W MEXICO	Let Table - United Black
tKB.			nound Distance (1) 12.0	Mai-Casting F	ange Oktance (11) 6,653 00	Kii-Tiblig Haiger Distance (f):
tKB.		Well Config	:Original	Hole; 1/21/2011/2:36	i 14 PM	The state of the s
WICHE I			haimatia VII at			Frm Final
	The second secon		nemano	ACHTERN AND SPERANTER OF CHIEF	ATTER POLITY OF STORY OF SERVICE AND TO	S - STRUME THE STRUME STRUMENT
12	<u> </u>				41 111 11 11 11 11 11 11 11 11 11 11 11	44
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226	record to the second second second		7111		nent, 12-227, 7/28/1969, acks class C to surface	
227					001in, 12 ftKB, Ran 7 Jts	
				9 5/8, 32.3 #, H-40,	, 227 πκυ	
245						* * * * * * * * * * * * * * * * * * *
,074		811				PICTURED CLIFFS, 3,07
					Cement, 1,750-3,765, ed W 200 sacks class C	
764				/ TOC 1750' by TS ac	cording to WDS	
,765	Tubing, 2 3/8in, 4.70lbs/ft, J-55,	4		_/_Intermediate, 7in, 6.4 Jts: 7", 20:0#, J-55	456in, 12 ftKB, Ran 118 5 3 765 ftKB	
	12 ftKB, 7,879 ftKB				1-1/-0-10-1	MEGA LIEDDE FORG
,336						MESA VERDE, 5,336
,696	And the second s					
,969						
,505				Production Casing C	Cement, 3,530-5,972,	
972					je cmt w/175 sks, TOC	<u>.</u>
651				<u>@</u>		GREENHORN, 7,651
,706						GRANEROS, 7,706 -
,842					· · · · · · · · · · · · · · · · · · ·	DAKOTA, 7,842
848	PUP JOINT, 2 3/8in, 4.70lbs/ft, J-55, 7,879 ftKB, 7,881 ftKB		741			
879	- Tubing, 2 3/8in, 4.70lbs/ft, J-55, . \-		441			
ا	7,881 ftKB, 7,914 ftKB					
,881	4.70lbs/ft, J-55, 7,914 ftKB, 7,915		74			
914	EXPENDABLE CHECK, 2 3/8in,		7			
915	4.70lbs/ft, J-55, 7,915 ftKB, 7,916		4			
ľ	Hyd Frac-Slickwater, 8/18/1969,		/ b			
,916	Frac'd with 50,000# 40/60 Sand — 103 gallons of water			Perforated, 7,848-7,	987,8/18/1969	
987				**		
ľ						
000	PBTD, 8,000					
002				Cement Plug, 8,000-i		
ĺ				∫ ₁ 8/17/1969,1st stage	ement, 6,350-6,004, cmt w/160 sks, TOC	
003				∰ @6350' by TS	4.000in, 12 ftKB, Ran 24	0
004	TD, 8,004, 8/17/1969				4.000in, 12 ftkb, Ran 24 d 10.5 #, N-80 and J-55	

District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (505) 393-6161 Fax: (505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone: (505) 748-1283 Fax: (505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 Permit 126586

WELL LOCATION AND ACREAGE DEDICATION PLAT

WEED BOOM TO THE TOTAL BUTTON TO THE BUTTON TO T										
1. API Number	2. Pool Code	3. Poo	l Name							
30-039-20242	72319	BLANCO-MESAVER	DE (PRORATED GAS)							
4. Property Code	5. Proper	6. Well No.								
7460	SAN JUAN	083								
7. OGRID No.	8. Operat	9. Elevation								
14538	BURLINGTON RESOURCES	6641								

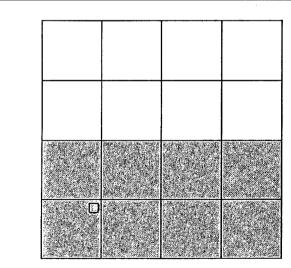
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	16	28N	05W		1150	S	1150	· W	RIO ARRIBA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot lo	dn	Feet From	N/S L	ine	Feet From	E/W Line	County
12. Dedicated Acres		13	loint or Infill		14.	Consolidation C	Code		,	15. Order No.	
320.00 (S/2))									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By Crystal Tafoya

Title: Staff Regulatory Technician

Date: February 1, 2011

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: David O. Kilven Date of Survey: 3/21/1969 Certificate Number: 1760