



ConocoPhillips

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Date: 1/10/2011

API No. 30-039-26158
DHC No. DHC3179AZ
Lease No. SF-080538

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 30-5 Unit

Well No.

#111

Unit Letter
N

Section
13

Township
T030N

Range
R005W

Footage
860' FSL & 1375' FWL

County, State
Rio Arriba County,
New Mexico

Completion Date

10/9/2010

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

There was no previous condensate production from the Dakota therefore 100% condensate will be allocated to the Mesaverde.

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NMOCD