



BURLINGTON RESOURCES

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Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/11/2011

API No. 30-039-30803
DHC No. DHC3362AZ
Lease No. SF-080711-A

Well Name
San Juan 30-6 Unit

Well No.
#58M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- N	31	T030N	R006W	990' FSL & 2270' FWL	Rio Arriba County,
BH- L	31	T030N	R006W	1673' FSL & 912' FWL	New Mexico

Completion Date	Test Method
1/4/2011	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	862 MCFD	91%		91%
DAKOTA	90 MCFD	9%		9%
	952			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD