



ConocoPhillips

PRODUCTION ALLOCATION FORM

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Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/16/2010

API No. 30-039-30899

DHC No. DHC3435AZ

Lease No. SF-078739

Well Name
San Juan 30-5 Unit

Well No. 078994
#76N

Unit Letter	Section	Township	Range	Footage	County, State
Sur-A	16	T030N	R005W	819' FNL & 120' FEL	Rio Arriba County,
BH-E	15	T030N	R005W	1644' FNL & 409' FWL	New Mexico

Completion Date

11/13/2010

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2020 MCFD	76%		76%
DAKOTA	636 MCFD	24%		24%
	2656			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD