



ConocoPhillips

PRODUCTION ALLOCATION FORM

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Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/16/2010

API No. 30-039-30900

DHC No. DHC3337AZ

Lease No. SF-078997

Well Name
San Juan 30-5 Unit

Well No.
#49P

Unit Letter	Section	Township	Range	Footage	County, State
Sur-D	9	T030N	R005W	745' FNL & 695' FWL	Rio Arriba County,
BH- E	9	T030N	R005W	1798' FNL & 1035' FWL	New Mexico

Completion Date
11/16/2010

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2460 MCFD	70%		70%
DAKOTA	1051 MCFD	30%		30%
	3511			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

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NMOCD