



ConocoPhillips

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Date: 12/16/2010

API No. 30-039-30921

DHC No. DHC3365AZ

Lease No. SF-078739

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 30-5 Unit

Well No.

#90P

Unit Letter

Sur-P

BH-O

Section

22

22

Township

T030N

T030N

Range

R005W

R005W

Footage

658' FSL & 1147' FEL

564' FSL & 2016' FEL

County, State

Rio Arriba County,

New Mexico

Completion Date

11/12/2010

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

2411 MCFD

PERCENT

69%

CONDENSATE

PERCENT

69%

DAKOTA

1081 MCFD

31%

31%

3492

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

Joe Hewitt

DATE

2-25-11

TITLE

Geo

PHONE

599-6265

X

[Signature]

12/16/10

Engineer

505-599-4076

Bill Akwari

X

Kandis Roland

12/16/10

Engineering Tech.

505-326-9743

Kandis Roland

NMOCD