Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II	OIL CONCEDIATION DIVICION		30-039-30998
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	t. Francis Dr., Santa Fe, NM		Jicarilla Contract 150
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Jicarilla 150
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number 8M
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas Company LP 3. Address of Operator			14538 10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Basin DK/Blanco MV
4. Well Location			
Unit Letter G: 1625 feet from the North line and 1560 feet from the East line			
Section 2 Township 26N Range 5W NMPM Rio Arriba County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6677' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB []
	_		
OTHER: OTHER: OTHER: Including estimated data of the proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated data of the proposed or completed operations.			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The			
production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be			
provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.			
Proposed perforations are: MV - 347	'6' - 6031' ; DK - 7559' - 7838'	These perforations	are in TVD. RCVD MAR 11'11
Interest is common, no notification is	necessary.		OIL CONS. DIV.
BR will use some form of the subtraction method to establish an allocation for commingled wells.			
by will use some form of the subtraction method to establish an anocation for commingicu wens.			
Spud Date:	Rig Rele	ased Date:	
Spud Dute.		L,	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE DAMOUL TO STATE Staff Regulatory Technician DATE 3/8/11			
Type or print name Brandie Blakley E-mail address: blaklbn@conocophillips.com PHONE: 505-324-6134			
For State Use Only SUPERVISOR DISTRICT #3			
APPROVED BY: Navl	TITLE TITLE	FERTION DIOTH	DATMAR 2 2 2011
Conditions of Approval (if any):			
	h		