Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Jun 19, 2008 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-045-13219 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM SF-079205 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Sharp DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 2 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Burlington Resources Oil Gas Company LP 14538 3. Address of Operator 10. Pool name or Wildcat P.O. Box 4289, Farmington, NM 87499-4289 Blanco MV / Basin FC 4. Well Location line and Unit Letter P: 990 feet from the _ South 990 feet from the East Section 18 Township 28N Range 8W **NMPM** San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REMEDIAL WORK ALTERING CASING □ PERFORM REMEDIAL WORK PLUG AND ABANDON П COMMENCE DRILLING OPNS. P AND A **TEMPORARILY ABANDON** \Box **CHANGE PLANS** PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB DOWNHOLE COMMINGLE \boxtimes OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. It is intended to recomplete and to produce the Basin Fruitland Coal (pool 71629) and the Blanco Mesaverde (pool 72319). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application. Proposed perforations are: FC - 1765' - 2104'; MV - 3779' - 4740' These perforations are in TVD. RCVD MAR 4'11 Interest is common, no notification is necessary. OIL CONS. DIV. BR will use some form of the subtraction method to establish an allocation for commingled wells. PRE-APPROUS & POOL COMBO Tite
Rig Released Date: DIST. 3 Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. Staff Regulatory Technician DATE 3/3/11 TITLE E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837 Type or print name Crystal Tafoya For State DENIFO DATE APPROV! Condition