RESEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAR 03 2011

	<u>Farmington Fig</u>	eld Office
Sundry Notices and Reports on Wells	Bureau of Land M	lanagemen.
1. Type of Well GAS	5. 6.	Lease Number NM-6892 If Indian, All. or Tribe Name
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	5. 6. ECEIVED 4.516 NS. DIV. DIST. 3 8.	Unit Agreement Name
3. Address & Phone No. of Operator	BEEZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZ	Well Name & Number Reese Mesa 3
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
		30-045-21261
4. Location of Well, Footage, Sec., T, R, M Unit H (SENE), 1850' FNL & 875' FEL, Section 13, T32N, R8W, NMPM		Field and Pool Blanco MV / Basin DK
	11.	County and State San Juan, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NO	OTICE, REPORT, OTHER D	DATA
Type of Submission X Notice of Intent Recompletion Subsequent Report Plugging Casing Repair Final Abandonment Altering Casing	Change of Plans X O New Construction Non-Routine Fracturing Water Shut off Conversion to Injection	Other – Downhole Comming
13. Describe Proposed or Completed Operations		
It is intended to remove the packer on the dual well and commingle the probability Basin Dakota (pool 71599). The production will be commingled according Allocation and methodology will be provided after the well is completed. Proposed perforations are: MV - 5694' - 5740'; DK - 7938' - 7962' To a second proposed perforations are: MV - 5694' - 5740'; DK - 7938' - 7962' To a second perforations are: MV - 5694' - 5740'; DK - 7938' - 7962' To a second perforations are: MV - 5694' - 5740'; DK - 7938' - 7962' To a second perforations are: MV - 5694' - 5740'; DK - 7938' - 7962' To a second perforations are: MV - 5694' - 5740'; DK - 7938' - 7962' To a second perforations are: MV - 5694' - 5740'; DK - 7938' - 7962' To a second perforations are: MV - 5694' - 5740'; DK - 7938' - 7962' To a second perforations are: MV - 5694' - 5740'; DK - 7938' - 7962' To a second perforations are: MV - 5694' - 5740'; DK - 7938' - 7962' To a second perforations are: MV - 5694' - 5740'; DK - 7938' - 7962' To a second perforations are: MV - 5694' - 5740'; DK - 7938' - 7962' To a second perforations are: MV - 5694' - 5740'; DK - 7938' - 7962' To a second perforations are: MV - 5694' - 5740'; DK - 7938' - 7962' To a second perforations are: MV - 5694' - 5740'; DK - 7938' - 7962' To a second perforations are: MV - 5694' - 5740'; DK - 7938' - 7962' To a second perforations are: MV - 5694' - 5740'; DK - 7938' - 7962' To a second perforation per	ng to Oil Conservation Division	Order Number 11363.
Interest is common, no notification is necessary.	F	
BR will use some form of the subtraction method to establish an allocation	n for commingled wells.	•
DHC 3557 /	12	
14. I hereby certify that the foregoing is true and correct.		
Signed Enjoyal Tahaya Crystal Tafoya	Title: Staff Regulatory Tech	hnician Date <u>3/3/</u> 11
(This space for Federal or State Office use) APPROVED BY		Date 3-3-11

