## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires July 31, 2010

	5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS	SF - 078132
<b>Do not use this form for proposals to drill or to re-enter a</b> Abandoned well. Use Form 3160-3 (APD) for such proposal	6 If Indian Allattee or tribe Name
SUBMIT IN TRIPLICATE - Other instructions on	reverse side
1. Type of Well	MAR 03 201 18. Well Name and No.  A.L. Elliott D#1A & G#1
Gas Well Other	MAR 00 20 A.L. Elliott D#1A & G#1
2. Name of Operator  BP America Production Company Attn: Cherry HI	avarroing Field Offu API Well No.  avarroing Field Offu API Well No.  30-045-22338 & 30-045-26623
3a. Address P.O. Box 3092 Houston, TX 77253  3b. Phone No. (include area 281-366-40	code) 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 12 29N & 9W D #1A (MV) – 1710' FNL & 1590' FWL G #1 (DK 1510' FWL	) 1710' FNL & San Juan County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICA	TE NATURE OR NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Acidize Deepen	Production (Start/Resume) Water shut-Off
Notice of Intent  Alter Casing  Fracture	Treat  Reclamation  Well Integrity
Subsequent Report	nstruction 🔲 Recomplete 💮 Other TEST
Final Abandonment Notice	Abandon  Water Disposal
Convert to Injection Plug Bac	Surface Commingle Order PC-999 Meter #72320
provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days foll interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed for final inspection.	and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or owing completion of the involved operations. If the operation results in a multiple completion or recompletion in a new ed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is
owners. Previous test included A.L. Elliott D3 (PC) which	commingling per order PC-999 7/14/1999. Same interest
D #1A (MV)= 140 mcfd / 237 = 59% G #1 (DK) = 97 mcfd / 237 = 41% 237	Common Loesa/Common
A.L. Elliott G #1 (DK) average is <b>97 mcfd.</b> A.L. Elliott D #1A (MV) average production is <b>140 mcfd</b> .	RCVD MAR 17'11
I hereby certify that the foregoing is true an dcorrect     Name (Printed/typed)	DIST. 3
Cherry Hlava	Title Regulatory Analyst
Signature Cherry Hlava	Date <b>2/28/2011</b>
THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE ACCEPTED FOR RECOR
Approved by	Title Date MAR 1 6 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office BY
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for an any false, fictitious or fraudulent statements or representations as to any matter witin its ju	y person knowingly and willfully to make to any department or agency of the United States urisdiction.