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			ocoPh		ips 🎚	ONS. I	OV. DIST.	Status	Well File Revised: March 9, 2006		
ConocoPhillips PRODUCTION ALLOCATION FORM PRODUCTION ALLOCATION FORM								FINAL REVIS			
Commingle Type								Date: 1/27/2011			
SURFACE DOWNHOLE Type of Completion								API No. 30-045-30139			
NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC1648AZ			
•									Lease No.NMSF077092B		
Well Name								Well N	lo.		
Houck Com								#1B			
Unit Letter O	Section 1	Townsh T029 N	<u> </u>	875	Footage 875' FSL & 2205' FEL			County, State San Juan County, New Mexico			
Completion Date Test Method											
HISTORICAL ☑ FIELD TEST ☐ PROJECTED ☐ OTHER ☐											
FORMATION			GAS	PE	RCENT	CONDENSA		TE	PERCENT		
PICTURED CLIFFS			85 MCF	85 MCF					0%		
MESAVERDE			22 MCF		21%				100%		
			107			·					
JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Houck Com 1B be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Condensate allocation is based on the gas allocation and yield ratio. Yields were determined from basin-wide Pictured Cliffs and Mesaverde yield maps.											
ADDROVED DV			A TE		TITLE			DUONE			
APPROVED BY			DATE		TITLE			PHONE			
$x \rightarrow y$			1/20/11		Engineer			505-599-4076			
Bill Akwari											
x Kanalis Lolan			1/27/11		Engineering Tech.			505-326-9743			
Kandis Roland											