



ConocoPhillips

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 1/27/2011

API No. 30-045-30139
DHC No. DHC1648AZ
Lease No. NMSF077092B

Well Name
Houck Com

Well No.
#1B

Unit Letter O	Section 1	Township T029N	Range R010W	Footage 875' FSL & 2205' FEL	County, State San Juan County, New Mexico
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Completion Date

Test Method
HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
PICTURED CLIFFS	85 MCF	79%		0%
MESAVERDE	22 MCF	21%		100%
	107			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Houck Com 1B be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Condensate allocation is based on the gas allocation and yield ratio. Yields were determined from basin-wide Pictured Cliffs and Mesaverde yield maps.

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NMOCD