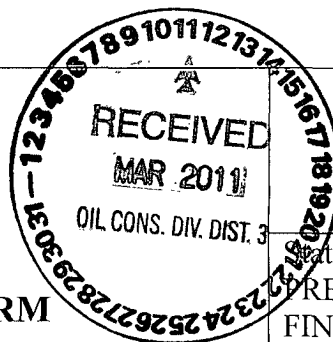




PRODUCTION ALLOCATION FORM



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Accounting
Well File

Revised: March 9, 2006


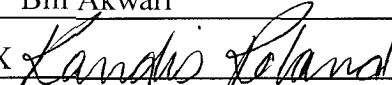
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>	Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/> Date: 3/4/2011 API No. 30-045-30142 DHC No. DHC487AZ Lease No. SF077092B
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Well Name Houck					Well No. #2C
Unit Letter D	Section 11	Township T029N	Range R010W	Footage 660' FNL & 750' FWL	County, State San Juan County, New Mexico

Completion Date	Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
PICTURED CLIFFS	75 MMCF	28%	0 BBLS	0%
MESAVERDE	197 MMCF	72%	1148 BBLS	100%
	272		1148	

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Houck 2C be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated by using remaining reserves. Oil reserves calculated by multiplying yield by remaining reserves from gas allocation.

APPROVED BY	DATE	TITLE	PHONE
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Kandis Roland			