



# ConocoPhillips

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Date: 2/24/2011

API No. 30-045-35089  
DHC No. DHC3394AZ  
Lease No. E-9224-5

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name  
FC State Com

Well No.  
#34S

Unit Letter	Section	Township	Range	Footage	County, State
Sur-E	2	T027N	R008W	1800' FNL & 890' FWL	San Juan County,
BH-E	2	T027N	R008W	1870' FNL & 998' FWL	New Mexico

Completion Date

1/27/11

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☒ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
PICTURED CLIFFS	349 MMCF	26%	3 BBLS	12%
FRUITLAND COAL	976 MMCF	74%	23 BBLS	88%
	1325		26	

JUSTIFICATION OF ALLOCATION: These percentages are based upon volumetric allocation method. Oil reserves were calculated by multiplying historical yield by EUR.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD No Federal Minerals!