



**ConocoPhillips**

**PRODUCTION ALLOCATION FORM**

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Date: **2/24/2011**

API No. **30-045-35128**  
DHC No. **DHC3444AZ**  
Lease No. **E-1641-8**

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name  
**Walker Com LS**

Well No.  
**#2C**

Unit Letter	Section	Township	Range	Footage	County, State
Sur-I	32	T031N	R009W	2390' FSL & 790' FEL	San Juan County,
BH- I	32	T031N	R009W	1885' FSL & 714' FEL	New Mexico

Completion Date	Test Method
<b>1/31/11</b>	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1306 MCFD	63%		63%
DAKOTA	769 MCFD	37%		37%
	2075			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

**MAR 07 2011**

APPROVED BY	DATE	TITLE	PHONE
<b>APPROVED BY FIELD OFFICE</b> <i>[Signature]</i>	<b>2-7-11</b>	<b>620</b>	<b>599-6365</b>
<b>X</b> <i>[Signature]</i>	<b>2/24/11</b>	Engineer	505-599-4076
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Kandis Roland			

**NMOCD**