

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. MMSF078115	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name	
3a. Address P O BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (Include area code) Ph: 505.326.9727 Fx: 505.326.9781		8. Well Name and No. GRENIER 10	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T31N R11W SWNW 1460FNL 1190FWL 36.90196 N Lat, 108.03586 W Lon		9. API Well No. 30-045-10768-00-S1	
		10. Field and Pool, or Exploratory AZTEC PICTURED CLIFFS	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(10/24/02) MIRU. Blow well down. ND WH & NU & test BOP. TIH w/2-7/8" gauge ring to 2700'. Set 2-7/8" CIBP @ 2700'. TIH w/1-1/4" tbg to tag CIBP at 2700'. Load csg & circ well clean w/15 bbls of water. Attempt to PT csg to 500#, bled off to 200# in 45 seconds. Plug #1 w/CIBP @ 2700', spot 12 sxs cmt above up to 2268' to isolate the Pictured Cliffs perms. PUH to 2407' & reverse circ csg clean with 10 bbls of water. TOOH. Shut in well. SDON.

(10/25/02) TIH & tag cmt @ 2414'. Attempt to PT csg to 500#, bled down to 0# in 1 min. TOOH w/tbg. Perf 3 sqz holes @ 2359'. Set 2-7/8" cmt retainer @ 2309'. TIH w/tbg & sting into retainer @ 2309'. Attempt to PT csg to 500#, bled down to 0# in 1 min. Establish rate into sqz holes @ 1 bpm with 1000#. Plug #2 w/retainer @ 2309', mix and pump 55 sxs cmt, sqz 50 sxs outside csg & leave 5 sxs inside csg up to 2259' to cover Fruitland top. TOOH. Shut in well and WOC. SDON.

(10/28/02) TIH w/tbg & tag cmt @ 2200'. Attempt to PT csg, bled down to 0# in 1 min. TOOH w/tbg. Perf 3 sqz holes @ 1152'. Set 2-7/8" cmt retainer @ 1102'. TIH w/tbg & sting into retainer @ 1102'.

10/29

14. I hereby certify that the foregoing is true and correct. Electronic Submission #16347 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 12/06/2002 (02SXM0521S)	
Name (Printed/Typed) PEGGY COLE	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 11/21/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED Approved By _____		STEPHEN MASON Title PETROLEUM ENGINEER	Date 12/06/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOCD

Additional data for EC transaction #16347 that would not fit on the form

32. Additional remarks, continued

Attempt to PT csg to 500# & csg bled down to 0# in 1 min. Sting into retainer and establish rate into sqz holes @ 2 bpm with 750#. Plug #3 w/retainer @ 1102', mix & pump 55 sxs cmt, sqz 50 sxs outside csg & leave 5 sxs inside csg up to 1052' to cover Kirtland top. TOOH w/tbg. Shut in well & WOC as required by B. Vigil with BLM. TIH w/wireline & tag TOC at 950'. LD tbg. Attempt to PT csg to 500#, bled down to 0# in 28 seconds. Perf 3 sqz holes @ 154'. Establish circ down 2-7/8" csg & out bradenhead w/20 bbls of water. Plug #4 with 91 sxs cmt pumped down the 2-7/8" csg from 154' to surface, circ good cmt out bradenhead valve. ND BOP & cut off WH. Found both the 2-7/8" csg & annuls cmt down 10'. Mix 10 sxs cmt to fill csg & annulus, then install P&A marker. SDON. (10/29/02) RD. Rig released. (C. Trujillo and B. Vigil, BLM were on location).

Well plugged and abandoned 10/29/2002.