

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF078051

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
NMNM73360

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
NEIL 3A2. Name of Operator  
BP AMERICA PRODUCTION COContact: MARY CORLEY  
E-Mail: corleym@bp.com9. API Well No.  
30-045-22734-00-D13a. Address  
P. O. BOX 3092  
HOUSTON, TX 772533b. Phone No. (include area code)  
Ph: 281.366.4491  
Fx: 281.366.070010. Field and Pool, or Exploratory  
BLANCO MESAVERDE  
BLANCO PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T31N R11W SWNW 1600FNL 1105FWL  
36.90117 N Lat, 107.98254 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Subsurface Commingling                    |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## Downhole Commingling &amp; Bradenhead Repair Report

10/09/2002 MIRUSU. Blow down wellhead. Kill w/2% Kcl WTR. NDWH. NU BOPs & setoff spool. Pressure test BOPs to 500 psi. TOH w/short string of TBG. TOH w/long string of TBG. SI well to monitor pressure. CSG & BH build up to 150#. BH dropped to 40# in 8 min. Filled seals w/sealant & pressure tested to 1500#. Held Ok. SI CSG for 15 min to build up to 100# & 0# on BH. TIH w/scraper to 2799'. TOH. TIH w/RBP & set @ 1993'. Load well. Circ clean. TOH. TIH w/PKR & set @ 200'. Press Test CSG from 200' - 1993' to 500# for 15 minutes. Held ok. Press Test from 200' to surface to 800# - lost 250# in 15 min. Press up to 500# & lost 140# in 15 min. TOH w/PKR. ND BOP & well flange. Replaced seals. Found CSG @ well head smashed in. Fill in seal w/sealant. NUWH & BOP. TIH w/PKR & set @ 20'. Press up CSG to 500# from 200' - 1993'. Held Ok. Tested from 200' to well head & lost 175# in 5 min. TIH & cut off 3" of 7" crumpled CSG & weld on new CSG. NUWH & press test seals to 1500#. Held Ok. NU BOP & Press test from PKR set @ 20' to BOP to 500#. Test Ok. TOH w/PKR. TIH & tag fill @

DGC 610AZ

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #15423 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMS for processing by Matthew Halbert on 11/21/2002 (02LXB0836SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 10/23/2002

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

MATTHEW HALBERT  
Title PETROLEUM ENGINEER

Date 11/25/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

NMOCD

**Additional data for EC transaction #15423 that would not fit on the form**

**32. Additional remarks, continued**

5255'. C/O to PNTD @ 5280'. Circ hole clean. Press test CSG to 500#. Held Ok. TOH. TIH w/2-3/8" production TBG & land @ 5172'. ND BOP. NUWH. RU & made 7 swab runs.  
10/16/2002 RDMOSU

Well turned over to production for downhole commingling.