

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078414	
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name	
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.3700		8. Well Name and No. DAY 5E	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T29N R8W NENE 0790FNL 0790FEL 36.72987 N Lat, 107.70897 W Lon		9. API Well No. 30-045-25472-00-S1	
		10. Field and Pool, or Exploratory BASIN	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/08/2002 MIRUSU Blow Down well. ND WH. NU BOP. Unseat TBG hanger. TIH & tag CIBP set @ 7240'.
Press test CSG to 500#. Test Ok.
Plug # 1: 7240' - 7090' CMT w/12 SXS CMT. PU to 6302'.
Plug # 2: 6280' - 6130' CMT w/14 SXS CMT. PU to 4650' & perf SQZ holes @ 4700'.
Plug # 3: 4752' - 4602' CMT w/12 SXS CMT. PU to 3642' & perf SQZ holes @ 3650'. TIH & set CMT retainer @ 3610'.
Plug # 4: 3610' - 3650' CMT w/80 SXS CMT (16 BBLS CMT outside of CSG & remainder inside CSG)
Displace CMT to CMT retainer. Sting out & TOH. TIH & set CMT retainer @ 3293'. Test CSG to 500#. Test Ok. RU & run CBL from 3293' - 1900'. TOC @ 2500'.
11/14/2002 Consult w/BLM to determine changes to plugging procedure. RU & perf SQZ holes @ 2450'. TIH w/CMT retainer & set @ 2412'.
Plug # 5: 2450' - 2250' CMT w/36 SXS CMT below & out of perf hole for an annular plug. TOH. TIH to

11/18

14. I hereby certify that the foregoing is true and correct. Electronic Submission #16264 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 12/10/2002 (03SXM0011SE)	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 11/20/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 12/10/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

Additional data for EC transaction #16264 that would not fit on the form

32. Additional remarks, continued

2412'.

Plug # 6: 2412' - 1880 CMT w/117 SXS CMT (balanced plug). PU to 1500'. TIH & tag CMT @ 1820'. Press test SQZ to 500#. Test Ok. TOH. RU & CBL from 1909' to surface. TOC @ 350'. RU & perf @ 600'

Plug # 7: 651' - 500' CMT w/29 SXS CMT (balanced plug) PU & perf @ 377'. No circ. PU & perf @ 300'.

No injection into perms. TIH to 402'.

Plug # 8: 402' - surface CMT w/84 SXS CMT. Cut off wellhead. Plug # 9: CMT between 7" intermediate & surface CSG from 14' to surface w/2 SXS CMT.

Plug # 10: Top off hole inside 7" CSG from 15' to surface w/6 SXS CMT.

Weld on P&A marker. RDMOSU. Rig released 11/18/2002.

Surface location turned over to environmental group for surface restoration.