FORM 3160-	-5 UNITE	D STATES	FORM APPROVED			
(June 1990)	DEPARTMENT	OF THE INTERIOR	Budget Bureau No. 1004-0135			
,		ND MANAGEMENT	Expires: March 31, 1993			
			5. Lease Designation and Serial No.			
	SUNDRY NOTICES AND REPOR	RTS ON WELLS	NM 26357			
Do not	use this form for proposals to drill or	to deepen or reenter a different reservoir.	6. If Indian, Allottee or Tribe Name			
50	Use "APPLICATION FOR PE	·	or in malarity manages of visas rights			
	OSE ALLEIGATION ON E	27 WHIT - 101 Such proposals	7 1511-14 00 00 00 00 00 00 00 00 00 00 00 00 00			
			7. If Unit or CA, Agreement Designation			
	SUBMIT IN T	RIPLICATE 734				
1. Type of W	Vell	63.				
Oil	Gas		8. Well Name and No. Morton #2			
Weil	X Well Other	DEC 2002				
_		(No manufacture)	9. API Well No.			
2. Name of 0	Operator	S - COMP ON. =	30-045-25766			
Calpine	Natural Gas	Con comment.	10. Field and Pool, or Exploratory Area			
3. Address a	ind Telephone No.		Dakota Basin			
1200 1	7th St., Suite 770, Denver, CO 80202		11. County or Parish, State			
4. Location of	of Well (Footage, Sec., T., R., M., or	Survey Description (10)				
1810' F	SL & 1100' FEL Sec. 23-30N-14W	OL OI LIAM	San Juan County, New Mexico			
12.	CHECK APPROPRIATE	BOX(es) TO INDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA			
	TYPE OF SUBMISSION	ТҮРЕ	OF ACTION			
	X Notice of Intent	Abandonment	Change of Plans			
	ш	x Recompletion	New Construction			
	Subsequent Report	Plugging Back	Non-Routine Fracturing			
	D Subsequent (Keport	i i	- H			
	C C C C C C C C C C C C C C C C C C C	Casing Repair	Water Shut-Off			
	Final Abandonment Notice	Altering Casing	Conversion to Injection			
		Other	Dispose Water			
		(Note: Report results of multiple of	·			
10.5 "		Completion or Recompletion Rep	ort and Log form.)			
work. If	well is directionally drilled, give subsu	rface locations and measured and true vertica	rtinent dates, including estimated date of starting any proposil depths for all markers and zones pertinent to this work.)*			
		-	mplete into the Twin Mounds Picture Cliff tomation			
and the	Basin Fruitland Coal. The gas will be	e commingled downnoie.				
A 44 la -		adaa Maa adadaa aa aa ah ah ah ah ah ah				
Attache	id is the proposed proceedure to abai	ndon the existing zone and recomplete into the	Twin Mounds PC and Basin Fruitland Coal formations.			
			The state of the s			
			122			
		,				
	1					
14. i hereby	certify that the foregoing is true and o	correct				
Signed	her Catonic	Title OPERATIONS MANAGE	GER Date 10/29/02			
-						
	ce for Federal or State office use)					
Approved		Title	Date <u>NOV 2 6 2002</u>			
Conditions	of approval, if any:					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States andy false, ficticious or fraudulent statements or representations as to any mater within its jurisdiction.

Recompletion Procedure for

Calpine Natural Gas Company Morton #2

Location: SE/4 Sec 23 T30N R14W Date: October 25, 2002

San Juan County, NM

Field: Basin Dakota Elev: GL 5703'

Recomplete in Twin Mounds PC and Basin Fruitland Coal KB 5716'

Surface: BLM 4-1/2" @ 6241'
Minerals: BLM NM-26357 DV Tool @ 4278'

DK Perfs 5984' - 6125'

Plug Dakota Procedure:

 Dig workover pit. Set and fill 2 frac tanks with city water and heat to 80 degrees. Check for anchors. Set pump jack. MOL and RU completion rig. Hold safety meeting.

- 2. NU 2-3/8" relief line. Blow well down and kill with water if necessary.
- 3. ND tubing head and pull tubing slips. NU BOP. Pick up additional joints (198' 6 jts) of 1-1/2" EUE tubing and TIH to approximately 6148' KB. The 1-1/2" tubing is currently landed at 5950' KB.
- 4. Pump Plug #1 Dakota. Spot 50 sx (59 cu.ft.) of Cl "B" neat cement from 6148' to approximately 5826'. Cement is designed to cover from the base of the Dakota perfs to 100' above the top Dakota perf with 100% excess.
- 5. TOH (standing back) 1-1/2" EUE tubing to approximately 5300' KB and WOC 4 hrs. TIH and verify cement top.
- 6. Load hole with water. TOH (laying down) to approximately 5220' KB.
- 7. Pump Plug #2 Gallup Spot 15 sx (18 cu.ft.) of Cl "B" neat cement from approximately 5221' KB to approximately 5071'. Cement is designed to cover 100' above and below the Gallup top.
- 8. TOH (laying down) to approximately 3892' KB.
- 9. Pump Plug #3 Mesa Verde. Spot 100 sx (118 cu.ft.) of Cl "B" neat cement from approximately 3892' KB to approximately 2525'. Cement is designed to cover 100' below the Point Lookout top and 100' above the Cliff House top.
- 10. TOH (laying down) the 1-1/2" tubing to approximately 2000'. Load hole with fresh water and pressure test the casing to 1500 psi. Finish TOH. Should have a total of 190 jts of 1-1/2".

Complete Pictured Cliffs

- 11. Rig up Wireline truck and run GR/CCL from 1700' to 1000'. Perforate 4 spf (0.38" holes) from 1405' to 1415'. Total of 40 holes. Depths refer to the open-hole logs.
- 12. Rig up frac equipment and pressure test surface lines.

13. Fracture with 50,000# of 20/40 Brady sand in a 25#/1000 gal cross-inked gel fluid. Pump rate at 50 BPM and expected treating pressure is 2000 psig. Max treating pressure is 3500 psig. Treat with the following schedule if pressure permits: (would prefer to ramp sand)

Stage	Gel Vol. (Gals.)	Sand Vol. (lbs.)		
Pad	7,000	0		
1.0 ppg 20/40	3,000	3,000		
2.0 ppg 20/40	5,000	5,000		
3.0 ppg 20/40	5,000	10,000		
4.0 ppg 20/40	5,000	20,000		
4.0 ppg 20/40	Resin 3,000	12,000		
Flush	997	0		
Total	28,997	60,000		

- 14. Close BOPs. RD frac company and install flow line with 1/4" ceramic choke. Flow well back to pit overnight.
- 15. When well dies, TIH with sand bailer on 2-3/8" EUE tubing and clean out to PBTD or 300' below the lowest perf. TOH and lay down bailer.

Complete Fruitland Coal

- 16. Rig up Wireline truck and run drillable bridge plug. Set at 1402'. Perforate 4 spf (0.38" holes) from 1380'-1390' and 1393'-1398'. Total of 60 holes. Depths refer to the open-hole logs.
- 17. Rig up frac equipment and pressure test surface lines.
- 18. Fracture with 50,000# of 20/40 Brady sand in a 25#/1000 gal cross-linked gel fluid. Pump rate at 50 BPM and expected treating pressure is 2000 psig. Max treating pressure is 3500 psig. Treat with the following schedule if pressure permits: (would prefer to ramp sand)

Stage	Gel Vol. (Gals.)	Sand Vol. (lbs.)
Pad	7,000	0
1.0 ppg 20/40	3,000	3,000
2.0 ppg 20/40	5,000	5,000
3.0 ppg 20/40	5,000	10,000
4.0 ppg 20/40	5,000	20,000
4.0 ppg 20/40	Resin 3,000	12,000
Flush	997	. 0
Total	28,997	60,000

- 19. Close BOPs. RD frac company and install flow line with 1/4" ceramic choke. Flow well back to pit overnight.
- 20. When well dies, TIH with sand bailer on 2-3/8" EUE tubing and clean out to RBP. TOH and lay down bailer.
- 21. TIH and drill out bridge plug.

- 22. TIH with tail joint, 4' perforated sub, and seating nipple, on 2-3/8", 4.7#, J-55, EUE 8rd tubing and set the seating nipple below the deepest perforation. ND BOP and NU tubing head.
- 23. Run a 2" X 1-1/2" X 12' RWAC pump on %" rods. Space out the pump and hang off the rods. Start the pump jack and check for pump action.
- 24. Rig down and release rig. First deliver well.



Surface Casing 216' Cement 141 cu ft Prod. Casing

8-5/8", 24#, in 12 1/4" hole Class B w/ 2% CaCl. Circulate to surface

154 jts 4-1/2" 11.6# in 7 7/8" hole

Surface Location Btm Hole Loc. Field County

State

API No.

San Juan Lease No. G.L. Elevation K.B. Elevation NM 26357 5703' 5716'

23, Township 30N, Range 14W 1810' FSL & 1100' FEL Sec 23 T30N R14W

Sec

Same as Surface Basin Dakota New Mexico 30-045-25766

Morton #2

Cement

2nd Stage 1592 cuft

Class B with 2% econofil Circulate 23 sx to surface

Tubing Configuration

Description	Length		
KB	11.6		
1 2 3/8" Sub	4.07		
1 2 3/8" x 1 1/2" X-over	0.75		
184 Joints of 1 1/2" 2.9 #/ft. J-55 EUE plastic coated tubing	5934.38		
Tubing Tail @	5950.80		

DV Tool @ 4270'

Cement 1st Stage 455 cuft

50/50 Pox with 2% gel, 10% salt, 6 1/4 # Gilsonite 1/4# celloflake SPF

Shots 5984-6000 16 6008-6024 16 6055-6072 17 35, 6084-6090 6 6118-6125

> Zone Total 62

PBTD 6,182' FLOAT COL. 6,198' 6,240 SHOE TD 6,2411 District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe. NM 87505

Form C-102

Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number	1220 S. St. Francis	s Dr., Santa	Fe, NM 87	/505		Dullui I O, .	14141 67303		[DED REPORT
The property Code The property Name The production Manager The production				WELL LO	<u> </u>	ION AND AC	CREAGE DEDIC	CATION PLA	- 4T	121711111111111111111111111111111111111	ND RELORI
Property Code O30454	API Number			Pool (Code		³ Pool Na	ame			
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CALPINE NATURAL GAS COMPANY, L.P. Surface Causion	l		ĺ								
214274 CALPINE NATURAL GAS COMPANY, L.P. 10 Surface Location UL or lot no. Section Township Range Lot Idn Peet from the Rorth/South line Feet from the East/West line County			<u> </u>								
UL or lot no. Section Township Range Lot Idn Feet from the 1850' FEL San Juan 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North-South Unit Peet from the San Juan 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North-South Unit Report Feet from the East-West line County 12 Dedicated Acres 13 John or Infill 14 Consolidation Code 15 Order No. 13 John or Infill 14 Consolidation Code 15 Order No. 15 Order No. STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 17 OPERATOR CERTIFICATION Introduced to the best of my knowledge and belief. 18 JURY EYOR CERTIFICATION Interest from Manager Title 11/102 Das 18 SURVEYOR CERTIFICATION Interest was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 18 SURVEY OR CERTIFICATION Interest or under my supervision, and that the same is and correct to the best of my belief.	1		l	_	~ . ~ ~ ~				⁹ Elevation		
UL or lot no. Section 1 Township 14W 1830 Feet from the 1830 FEET from	21421	4	<u> </u>		CALPIN	4.6		<u>, L.P.</u>	5716'		
I 23 30N 14W 1850 FSL 1100 FEL San Juan 11 Bottom Hole Location If Different From Surface UL or let no. Section Township Range Lot Idn 12 Dedicated Acres 12 Joint or Infill 12 Consolidation Code 13 Order No. 13 Joint or Infill 14 Consolidation Code 15 Order No. 15 Joint or Infill 15 Consolidation Code 15 Order No. 16 Joint or Infill 16 Consolidation Code 16 Order No. 17 OPERATOR CERMIFICATION In the Transport Consolidation Continued Area is true and compilete to the heat of my knowledge and bettly. 18 SURVEYOR CERTIFICATION In Area of compilete to the heat of my knowledge and bettly. 18 SURVEYOR CERTIFICATION In Area of compilete to the heat of my knowledge and bettly. 18 SURVEYOR CERTIFICATION In Area of compilete to the heat of my knowledge and bettly. 18 SURVEYOR CERTIFICATION In Area of compilete to the heat of my knowledge and bettly. 18 SURVEYOR CERTIFICATION In Area of compilete to the heat of my knowledge and bettly. 18 SURVEYOR CERTIFICATION In Area of compilete to the heat of my knowledge and bettly. 19 Joint or Infill 15 Order No. 10 Joint or Infill 16 Order No. 10 Joint or Infill 17 Consolidation Code 19 Order No. 10 Joint or Infill 18 Order No. 11 Joint or Infill 18 Order No. 10 Joint or Infill 18 Order No. 11 Joint or Infill 18 Order No. 12 Joint or Infill 18 Order No. 13 Joint or Infill 18 Order No. 16 Joint or Infill 18 Order No. 17 OPERATOR CERTIFICATION Infill 18 Order No. 18 Joint Order No. 18 Joint Order No. 19 Joint or Infill 18 Order No. 10 Joint or Infill 18 Order No. 10 Joint Order No. 11 Joint Order No. 10 Joint Order No. 10 Joint Order No. 10 Joint Order No	TIT on lot no	T 54-	T			Surface Location					
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District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Form C-102

Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

District IV	, ,				Santa Fe, 1	NM 87505		Fe	e Lease - 3 Copies	
1220 S. St. Franci	s Dr., Santa l	Fe, NM 87505			·				ENDED REPORT	
		W	ELL LO	CATIO	N AND AC	REAGE DEDI	CATION PLA		- COLORI	
1	API Numbe	r		² Pool Code	e	ACCUACION DE DE DE LA COMPANION DE LA COMPANIO	³ Pool N			
30	66		86620		TWIN		CTURED CLIFF	re l		
⁴ Property	Code		, , , , , , , , , , , , , , , , , , , 		⁵ Proper		112001120111			
03045	54				MOR			⁶ Well Number		
⁷ OGRID	No.				Operate				#2	
21427	I		C	AI DINE		GAS COMPANY	7 T D		⁹ Elevation	
					10		, L.P.	5716'		
UL or lot no.	F4	Township			Surface	e Location	· · · · · · · · · · · · · · · · · · ·	T		
	ı			Range Lot Idn Feet fi				1	County	
<u> </u>	23	30N	14W	···	1850)' FSI	1100'	FEL	🐋 San Juan	
			11 Bo	ttom Ho	le Location	If Different Fro	om Surface	70	3 —	
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									County	
12 Dedicated Acre	s 13 Joint of	r Infill 14 Co	nsolidation (Code 15 Or	der No.		<u> </u>	*****		
160								1100 100 100	w <u> </u>	
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16			<u>STANI</u>	<u>DARD UN</u>	IT HAS BEE	N APPROVED BY	THE DIVISION		2	
10							17 OP	ERATOR CER	TIFICATION	
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