

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on the reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coleman Oil & Gas, Inc.

3a. Address

P.O. Drawer 3337, Farmington, NM 87499

3b. Phone No. (include area code)

505-327-0356

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FNL and 990' FWL SEC 22, T26N, R12W, NMPM

5. Lease Serial No.

NMNM-104610

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

Denver #1

9. API Well No.

30-045-30311

10. Field and Pool, or Exploratory Area

WAW Fruitland Sand - PC

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Infill Basin Fruitland Coal Well
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Coleman Oil & Gas, Inc. proposes to Temporarily Abandon the WAW Fruitland-PC perforations and recompleat this well as an infill well to the Bronco Com #1. Bronco Com #1 SESW, Sec 22, T26N, R12W. Commingle Pictured Cliffs and Fruitland Coal formations.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

See attached procedure and C-102 for the Bronco Com #1 and Denver #1.
Both wells have the same Lease Number, NMNM-104610.

No DHC order 12-03-02

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

MICHAEL T. HANSON

Title

ENGINEER

Signature

Michael T. Hanson

Date

October 29, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Jim Lovato

Title

Date

NOV 21 2002

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCU

Coleman Oil & Gas, Inc.

Completion Procedure **Basin Fruitland Coal formation**

Monday, October 28, 2002

Well:	Denver #1	Field:	Basin Fruitland Coal
Location:	1190' fnl & 990' fwl (nw nw) Sec 22, T26N, R12W, NMPM San Juan County, New Mexico	Elevation:	6098' RKB 6094' GL
By:	Michael T. Hanson	Lease:	NMNM-104610
		AFE No.:	

Procedure: *(Note: This procedure will be adjusted on site based upon actual conditions)*

Temporarily Abandon WAW Fruitland Sand – PC (1210-1217)

1. Order in frac & flow back test tanks w/ riser, working external gage & two good 4" valves. Fill frac tanks w/ \pm 380 bbls produced water.
2. MIRU Well Service Rig.
3. Install BOP equipment.
4. POOH with Rods Tubing. Tag up with tubing and clean out to PBTD if needed.
5. Set CIBP at \pm 1207 Ft. GL, correlate with Schlumberger Platform Express Triple Litho Density Log dated April 6, 2001, Nipple down BOP, Install frac valve on top of 4 1/2" casing and pressure test to 2700 psig.
6. Rig down Well Service Rig and move to Barbara #1.

Perforate Basin Fruitland Coal

1. MIRU Wireline, and mast truck. Run GR-CL-Correlation log from PBTD at 1332' GL to \pm 1000 Ft or above short joint at 1050 - 1064.
2. Perforate Basin Fruitland Coal with 3 3/8" HSD casing gun, 60° phasing per Denver #1 Schlumberger Platform Express Triple Litho Density Log dated April 6, 2001 as follows:

1192-1204 ft	12 ft	6 spf	72 holes	0.45" diameter
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Total 72 holes with minimum 18" penetration.

Hydraulic Fracture Stimulation

- 1 Order in four frac tanks w/riser, working external gage & two good 4" valves. Fill frac tanks w/ \pm 380 barrels of 2% KCL water. Heat frac water for 80 degrees F.
- 2 Rig up Hydraulic Fracture Equipment and Pressure test and hold safety meeting. RU Acid Truck. Spearhead 1000 gal 7.5% HCl Acid w/ inhibitor with additives
- 3 Follow with 11,000 gallons of 20# cross linked gel pad. At \pm 9000 gallons of Pad start $\frac{1}{2}$ pound stage and leave $\frac{1}{2}$ pound through remainder of Pad.
- 4 Pump Proppant Laden fluid, 25,400 gallons 20# cross linked gel with 80,000# 20/40 Brady sand $\frac{1}{2}$ to 6# ramp. Flush with 20# Linear Gel, 100 feet above top perforation.
- 5 Record ISIP, 5 minute, 10 minute and 15 minute pressures.
- 6 Rig down hydraulic fracture equipment and move to the Barbara #1.
- 7 Flow back well if possible, If not MIRU Well Service Rig

NOTE: Maximum treating pressure 2700 psig.

Commingle Pictured Cliffs and Basin Fruitland Coal Formations

1. RIH with 2 3/8" tubing, Drill out CIBP and clean out to PBTD.
2. Land tubing at 1430' GL, \pm 30' below Pictured Cliffs perforations w/ SN, PS and MA on bottom. Nipple down BOPs, nipple up wellhead.
3. Run rods and pump. Put well on to production.

Attachments:

AFE

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer 00, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

200 JUL 19 AM 1:36

☐ AMENDED REPORT

070 FARMINGTON, NM

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code 87190	Pool Name WAW FRUITLAND SAND PICTURED CLIFFS
Property Code	Property Name DENVER		Well Number 1
GRID No. 004838	Operator Name COLEMAN OIL & GAS, INC.		Elevation 6094'

¹⁰ Surface Location

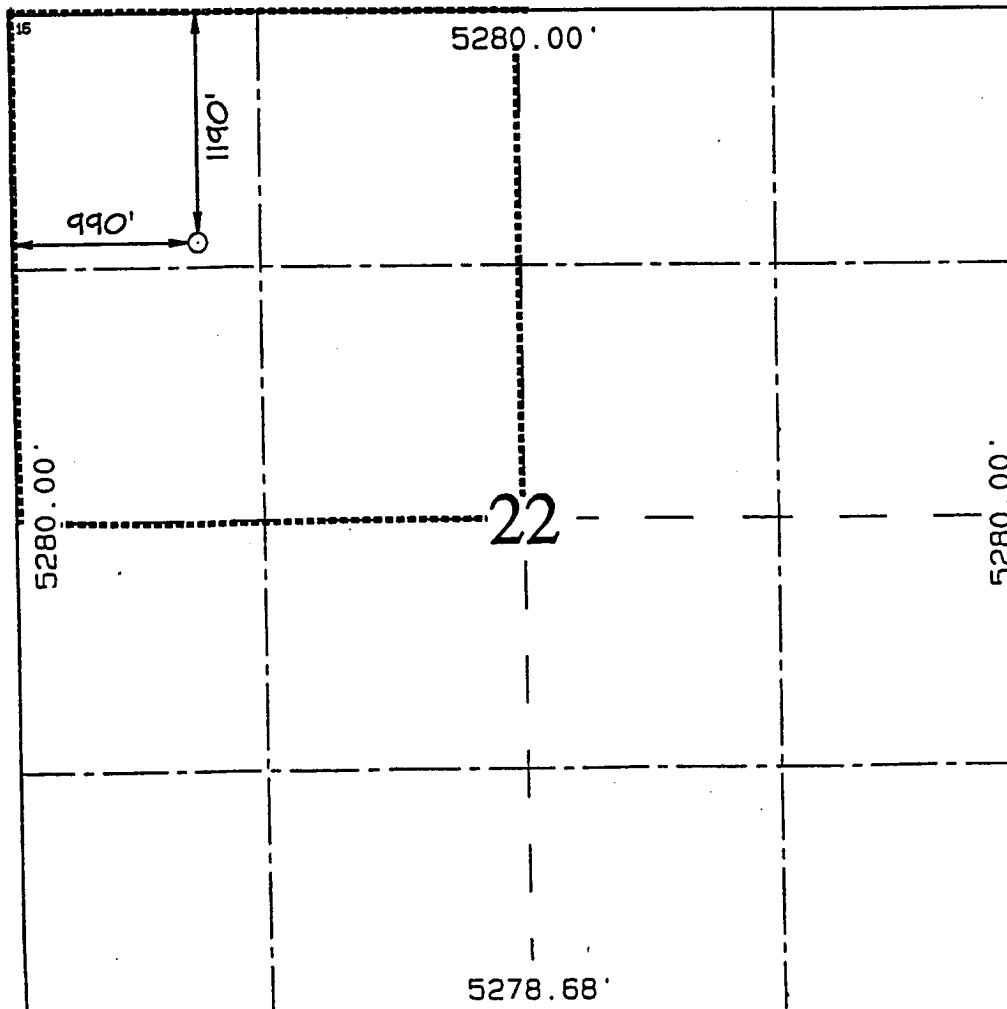
UL or lot no.	Section	Township	Range	Lot	Feet from the	North/South line	Feet from the	East/West line	County
0	22	26N	12W		1190	NORTH	990	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 160	¹³ Joint or Infill Y	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Paul C. Thompson
Signature

Paul C. Thompson

Printed Name

Agent

Title

7/18/00

Date

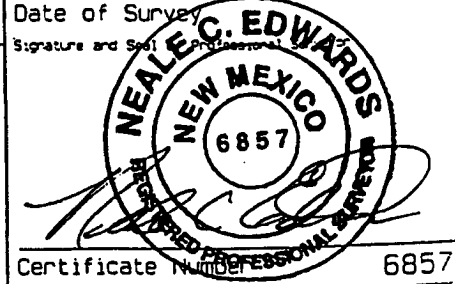
¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 26, 2000

Date of Survey

Signature and Seal of Professional Surveyor



Certificate Number 6857

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer 00, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
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Santa Fe, NM 87504-2088

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Revised February 21, 1994
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Submit to Appropriate District Office
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200 JUL 12 PM 1:36

☐ AMENDED REPORT

070 FARMINGTON, NM

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code 71629	Pool Name BASIN FRUITLAND COAL
Property Code	Property Name BRONCO COM		Well Number 1
OGRIID No. 004838	Operator Name COLEMAN OIL & GAS, INC.		Elevation 6100'

¹⁰ Surface Location

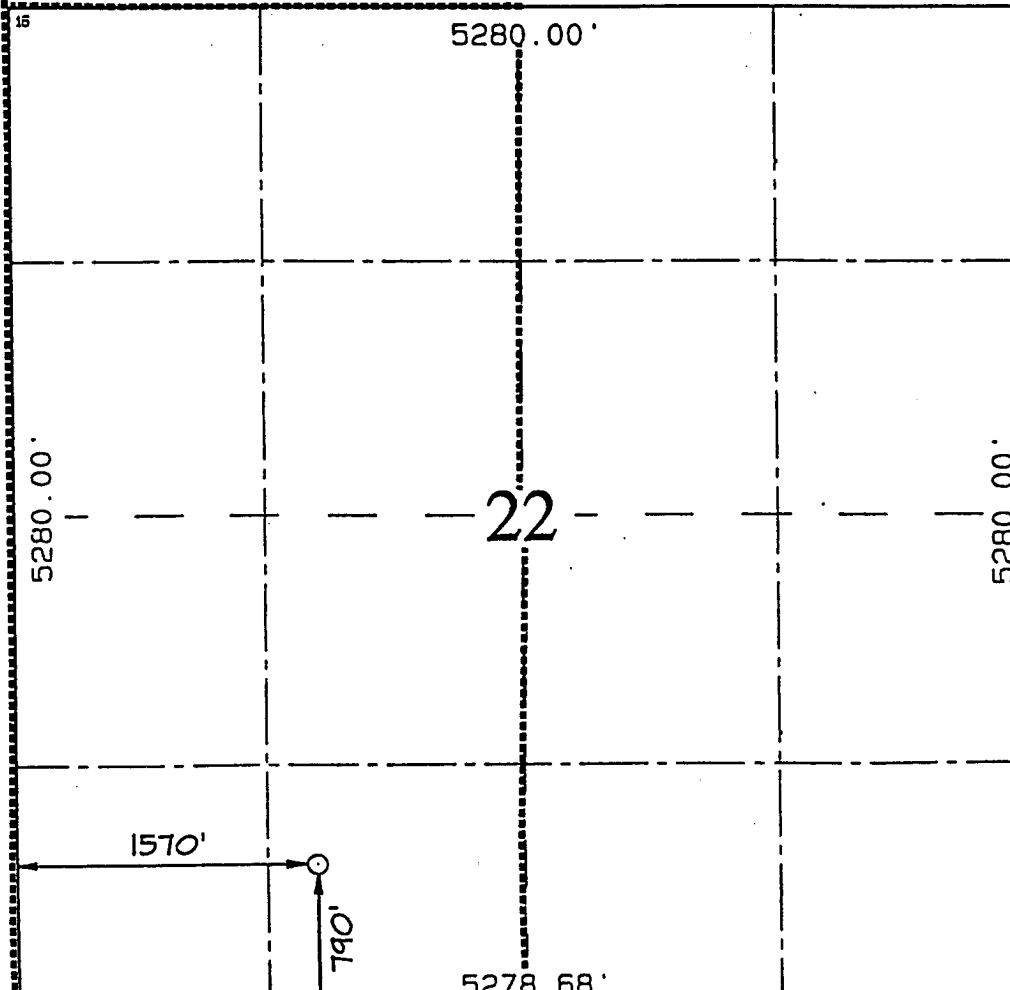
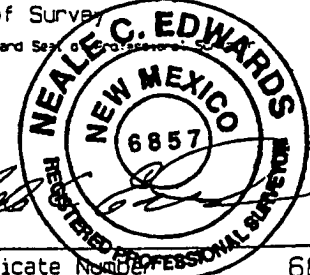
U. or lot no. N	Section 22	Township 26N	Range 12W	Lot Idn	Feet from the 790	North/South line SOUTH	Feet from the 1570	East/West line WEST	County SAN JUAN
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¹¹ Bottom Hole Location If Different From Surface

U. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 320	¹³ Joint or Infill Y	¹⁴ Consolidation Code COM	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Paul C. Thompson Printed Name Paul C. Thompson Agent Title 7/18/00 Date
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. MAY 26, 2000 Date of Survey Signature and Seal of Professional Surveyor  Certificate Number 6857