FORM 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(See instructions and spaces for additional data on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

WELL	COMPI	LETIO	N OR R	ECO	MPLE	TION RE	PORT A	ND LC	G*			SF-07	78988		
1 a. Typ	e of Weil	oil W	ell X Ga	s Well	Dry	Other			6. И	f India:	ı, Allottee	or Tril	be Name		
b. Tvn	e of Complet		New Well	~	······································		Plug Back X	Diff. Resu	- r.						
о. тур	or compres	70000	*	andik.	and.		i			Init or	CA Agree	ment N	Jame an	d No	
2)	<u> </u>	Oth							\dashv	int or	J				it
2. Name of Operator Devon Energy Production Company, L.P. Attn: Diane							ne Busc	$h \mid \frac{1}{8. \text{ L}}$	Northeast Blanco Unit 8. Lease Name and Well No.						
3. Address			20 N. Bro	adway	Oklaho	ma City, Q	K~73102					NEB	U 322		
4. Locatio	on of Well					ith Federal Ver	nitrements)*		—— ^{9.} A	API We		-045-3	31022		
4. Locatio	on or wen	(itepori ioc	•		with Federal regultrements)				10. Field and Pool, or Exploratory						
At Surf	ace		1775' FSL	& 1305	'FWL	Wosw Upic 2002				Blanco Mesaverde 11. Sec., T., R., M., on Block					
At top r	prod. Interval	reported be	low S	Same		OIL CONS. DIV.				Survey or Area					
		_				CIL COMO				18-31N-6W					
At total depth Same						DIST 3			12. Co		ounty or Parish San Juan			State NN	Л
14. Date S	pudded	15. Da	te T.D. Read	hed	16.	Date Complete			7		ions (DF,		RT, GL)		
7/3	30/2002	1	8/6/2002			X Ready to Profiles				6448' GL					
						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	3762277	مختريا,							
18. Total I	Depth:	MD TVD	8072' 19. Plug			Back T.D.: MD 8055'			20. Dep	0. Depth Bridge Plug Set: MD TVD					
22 TD	CD1 .4 *- 9- (t\	TVD	22. 11	as well co	d2	X No		1.	abonit A	nalysis)
22. Type o	of Electric & (Juner Mech	anicai Logs i	Kun (Suon	пи сору от	eacn)					77.000	17770	8		•
Array	Induction S	P/GR/Cali	per 8/4/02	er 8/4/02 Compensated Neutron 8/4/02						DST run? X No Yes (Submit Report)					
Epithe	rmal Neutro	on 8/7/02			1 100			D	irectional	Survey	? X	No	Y es	s (Subm	nit Copy)
23. Casing	and Liner Re	cord (Re	port all stri	ngs set in	well)	C4	ter No. of SI	a. T	Clares Va				· · · · ·		· · · · · · · · · · · · · · · · · · ·
Hole Size	Size Grade	Wt. (#/fl	t.) Top (N	MD) Bott	tom (MD)	Stage Cemen Depth	Type of C	1	Slurry Vol (BBL.)	1.	Cement 7	op*	An	nount P	ulled
12-1/4"	9-5/8" H-40	32.3#	0		294'			ıss B	77	77 Surface		e		0	
8-3/4"	7* J-55	23#	0		3635'		600 50/		156					0	
6-1/4"	4-1/2" J-55	11.6#	0		8070'		700 50/	30 PO4	173		Surfac	ce	 		
		L		I											
24. Tubing	Record Depth Set	(MD) I	acker Depth	(MD)	Size	Depth Set (M	D) Packer De	enth (MD)	Size	1 1	Depth Set	(MD)	Packe	er Denti	h (MD)
2-3/8"	7977	111111111111111111111111111111111111111	acker Depar	(1412)	JIZC	Depart out (14)	D) I GUNGI E	opu. (1/12)	J. J.		,	(1.12)	120%		. (1.25)
25. Produc	cing Intervals		T			26. Perforation			ā					<u> </u>	
A) Point	Formation Lookout		Top 5654'	582	Bottom 6'	5654'-5826'	ated Interval	0.33	Size	No. 27	Holes	Open	Peri.	Status	
	ouse Menefe	е	5369'	559		5369'-5592'		0.33				Open	\lnot	<u> </u>	
C) Lewis			4446'	466	2'	4446'-4662'		0.33		20		Open (1	
D)			<u> </u>									<u> </u>	T) L	CONTRACTOR OF THE PARTY OF THE	- F
E) F)			 										3	P. 1	
G)												face was	3	Ġ	TÌT
	Fracture, Trea		ent Squeeze	, Etc.				T ()							
5654'-582	Depth Interva 26'	11	1.300 gal	ons 15%	6 HCL 97	921# 20/40 5	Amount and sand, 98,307 ga						`		
5369'-559							sand, 98,117					Z	- 1	.2	
4446'-466	52'			1,300 gallons 15% HCL, 226,511# 20/40 sand, 1,383,186 MSCF Nita 37,595 gallons slick water						n		<u> </u>			
			37,39	gallons	slick wat	er								~	
28. Produc	ction - Interva ITest	l A Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Produc	tion Method	<u> </u>			
Production	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravit	y		ક્લો ક્લેફ્	**	نہ ≰نے		
N/A Choke	11/15/02 Tbg. Press.	Csg.	24 Hr.	Oil	562 Gas	3 Water	Oil Gravity	Well S	0		: 15	Fl	low Fi	Alp an	P131
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Corr. API	""				r. r	3 A C	. .	
3/4"		315		0	4500	24.0	0		SI	nut-In		IJE (06	<u> 201</u>	19
	uction - Interv		7	loz	10.	Inc.	01.5	12		D	1.760	varav (a	(1)h) r.		
Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit		Produc	tion Method		4	7.10)FFICE
												**** ··	14	1	· · · · · · · · · · · · · · · · · · ·
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Oil Gravity	Well S	status					U	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Corr. API	į							

28h Brodu	ction - Interv	al C		A ,	.4						
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Production	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Oil Gravity	Well Status			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Согт. АРІ				
	ction - Interv			.I							
Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
		<u> </u>				1					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status			
29. Dispos	ition of Gas	(Sold, 1	ised for fuel,	vented, etc.)	1		<u> </u>				
30. Summa	ary of Porous	Zones (Inch	de Aquifers):	31. Formation	(Log) Markers					
tests, ir	-	•	•		Cored interpool open, flow		drill stem t-in pressures				
For	nation	Тор	Botton	n	Descriptions, Contents, etc.			Name	Top Meas. Depth		
32. Addition	onal remarks	(including p	lugging proc	edure):				P	Ojo Alamo Kirtland Fruitland ictured Cliffs Lewis Mesaverde Cliff House Menefee oint Lookout Mancos Gallup Greenhorn Graneros Dakota	2382' 2486' 2962' 3264' 3538' 4180' 5368' 5432' 5668' 6100' 7050' 7740' 7792' 7913'	
33. Circle	enclosed atta	chments:									
1.	Electrical/M	echanical Lo	gs (1 full set	req'd.)		2. Geolog	ic Report	3. DST Repor	t 4. Directional S	urvey	
5.	Sundry Noti	ce for pluggi	ng and ceme	nt verificatio	'n	6. Core A	nalysis	7. Other			
34. I hereb	y certify that	the foregoin	g and attache	ed informatio	on is complete	e and correct	as determined fro	om all available reco	rds (see attached instruction	is)*	
Name (please print) Diane Busch Title Sr. Operations Technician											
Signature Mile Buch Date 11-21-02											
									•		
Title 18 U.States any	S.C. Section false, fictition	1001 and Tit	le 43 U.S.C.	Section 1212 s or represen	2, make it a c tations as to	rime for any any matter w	person knowingly	y and willfully to ma on.	ke to any department or age	ency of the United	

* U.S. GPO: 1999---573-624