

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

SF-078988

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.
Other _____

2. Name of Operator **Devon Energy Production Company, L.P.** Attn: **Diane Busch**

3. Address **20 N. Broadway Oklahoma City, OK 73102**

4. Location of Well (Report location clearly and in accordance with Federal Requirements)*
At Surface **1777' FNL & 1375' FWL SE NW**
At top prod. interval reported below **SAME**
At total depth **SAME**

14. Date Spudded **7/20/2002** 15. Date T.D. Reached **7/29/2002** 16. Date Completed **8/11/2002**
☐ D & A ☒ Ready to Produce

18. Total Depth: MD **7990'** TVD _____ 19. Plug Back T.D.: MD **7953'** TVD _____ 20. Depth Bridge Plug Set: MD _____ TVD _____

1. Indian, Allottee or Tribe Name _____
Unit or CA Agreement Name and No. _____
Northeast Blanco Unit
8. Lease Name and Well No. **NEBU 323**
9. API Well No. **30-045-31023**
10. Field and Pool, or Exploratory **Blanco Mesaverde**
1. Sec., T., R., M., on Block _____
Survey or Area **19 31N 6W**
12. County or Parish **San Juan** 13. State **NM**
17. Elevations (DF, RKB, RT, GL)* **6397' GL**

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
Temperature Log: **7/28/02** Compensated Neutron **7/25/02 & 7/28/02** SP-GR-Caliper **7/25/02 & 7/28/02**

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)
Was DST run? ☒ No ☐ Yes (Submit Report)
Directional Survey? ☒ No ☐ Yes (Submit Copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-55	35#	0	275'		200 Class B	42	Surface	0
8-3/4"	7" J-55	23#	0	3564'		455 Class B	117	Surface	0
6-1/4"	4.5# J-55	11.6#	0	7965'		750 50/50 POZ	26	2800'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7835'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5609'	5782'	5609'-5782'	0.26	33	Open
B) Cliffhouse Menefee	5309'	5492'	5309'-5492'	0.26	33	Open
C) Lewis	4381'	4594'	4381'-4594'	0.26	33	Open
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5609'-5782'	1300 gallons 15% HCL. 107,058 gallons slick water. 99,916# 20/40 sand
5309'-5492'	1300 gallons 15% HCL. 105,210 gallons slick water. 89,349# 20/40 sand
4381'-4594'	1600 gallons 15% HCL. 234,654# 20/40 sand, 1,079,733 SCF N2, 44,394 gallons slick water

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
N/A	11/8/02	0.5	→	0	57	5	0	0	Flow
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
		65	→	0	2774	240	0	Shut-In	

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOC

ACCEPTED FOR RECORDING
DEC 06 2002
BLM FIELD OFFICE
BY P. B.

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

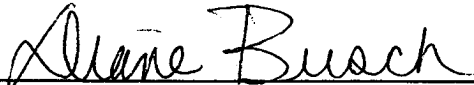
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2323'
				Kirtland	2458'
				Fruitland	2787'
				Pictured Cliffs	3246'
				Lewis	3462'
				Mesaverde	4107'
				Cliff House	5307'
				Menefee	5352'
				Point Lookout	5592'
				Mancos	5966'
				Gallup	6930'
				Greenhorn	7658'
				Graneros	7704'
				Dakota	7829'
				Morrison	Not reached

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Diane Busch Title Sr. Operations TechnicianSignature  Date 11-21-02

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.