

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side**

|   |  |   |  |
|---|--|---|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other                  |  | 5. Lease Serial No.<br>NMNM012647                             |  |
| 2. Name of Operator<br>BP AMERICA PRODUCTION CO   |  | 6. If Indian, Allottee or Tribe Name                          |  |
| 3a. Address<br>P. O. BOX 3092<br>HOUSTON, TX 77253  |  | 7. If Unit or CA/Agreement, Name and/or No.                   |  |
| 3b. Phone No. (include area code)<br>Ph: 281.366.4491<br>Fx: 281.366.0700   |  | 8. Well Name and No.<br>RIDDLE D LS 3B                        |  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 22 T31N R9W SESW 1210FSL 1535FWL<br>36.52800 N Lat, 107.46300 W Lon |  | 9. API Well No.<br>30-045-31172-00-X1                         |  |
|   |  | 10. Field and Pool, or Exploratory<br>MESAVERDE POINT LOOKOUT |  |
|   |  | 11. County or Parish, and State<br>SAN JUAN COUNTY, NM        |  |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Well Spud                                 |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

APD ROW APD ROW

MIRU Drilling Unit. @ 19.15 Hrs on 11/30/2002 Spud a 12 1/2" surface hole. Drilled to 156'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 142'. CMT w/110 SXS CLS G + 3% CACL2, 0.25#/SX D29, 15.8 PPG, Yield 1.18 cuft/sx. Circ 10 BBLS CMT to surface. NU BOP & tested to 750# high, 250# low. Test OK

Drilled out CMT. Drilled a 8 3/4" hole to 2867'. RU & set 7", 20# J-55 CSG to 2861'. CMT w/254 SXS CLS G Lead mixed @ 11.7 PPG, yield 2.63 cuft/sx & 59 SXS CLS G, 13.5 PPG, yield 1.27 cuft/sx Tail. Circ 211 BBLS good CMT surface. Pressure test to 750# high, 250# Low. Test OK.

*11 bbis per Mary Corley 12/13/02.*

Drill out CMT. Drilled a 6 1/4" hole to 5790'. TD @ 06.00 hrs on 12/06/2002. RU & set 4 1/2",

|  |                                 |
|--|---------------------------------|
| 14. I hereby certify that the foregoing is true and correct.   |                                 |
| Electronic Submission #16747 verified by the BLM Well Information System<br>For BP AMERICA PRODUCTION CO, sent to the Farmington<br>Committed to AFMSS for processing by Adrienne Garcia on 12/13/2002 (03AXG0393SE) |                                 |
| Name (Printed/Typed) MARY CORLEY   | Title AUTHORIZED REPRESENTATIVE |
| Signature (Electronic Submission)  | Date 12/09/2002                 |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |   |                   |
|---|---|-------------------|
| Approved By <b>ACCEPTED</b>   | ADRIENNE GARCIA<br>Title PETROLEUM ENGINEER | Date 12/13/2002   |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |   | Office Farmington |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*****NMOCD**

**Additional data for EC transaction #16747 that would not fit on the form**

**32. Additional remarks, continued**

11.6#, J-55, production liner to 5789'. CMT w/115 SXS CLS G litecrete 10.30 PPG + additives, 2.50 cu ft yield. No CMT to surface. TOC 2726'. TOL 2726'.

RDMOSU Rig release @ 08.15 hrs 12/07/2002.