

FEB 2004

ConocoPhillips

Page 1 of 6

Operations Summary Report

Legal Well Name: SAN JUAN 29-5 DAKOTA UNIT 000069

Common Well Name: SAN JUAN 29-5 DAKOTA # 69 UNIT

Spud Date: 4/8/1975

Event Name: Recompletion

Start: 10/16/2003

End: 11/11/2003

Contractor Name:

Rig Release:

Group:

Rig Name:

30-039-21065

Rig Number:

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
10/18/2003	07:00 - 07:30	0.50	MV	c	00MMIR	HELD PRE-JOB SAFETY MEETING W/CREW AND TRUCKING COMPANY
	07:30 - 09:00	1.50	MV	1	00MMIR	MOVED RIG AND EQUIPMENT FROM SAN JUAN 29-6 #87M TO SAN JUAN 29-5 #69
	09:00 - 12:00	3.00	MV	6	80CMPL	RIGGED UP PULLING UNIT, BLOW DOWN TANK, PUMP AND PIT, AND SPOTTED AIR UNIT - (250# ON CASING - 100# ON TUBING)
	12:30 - 14:30	2.00	WC	e	80CMPL	NIPPLED DOWN WELLHEAD AND NIPPLED UP BOP'S - RIGGED UP FLOOR - FUNCTION TESTED RAMS - PRESSURE TESTED BOP'S - PIPE RAMS AND BLIND RAMS - (200# LOW AND 3,000# HIGH FOR 10 MINS. EACH - GOOD TESTS)
10/21/2003	14:30 - 15:00	0.50	WS	2	80CMPL	PULLED UP AND REMOVED TUBING HANGER - SHUT DOWN
	07:00 - 07:30	0.50	WS	c	80CMPL	HELD PRE-JOB SAFETY MEETING W/CREW - 350# ON CASING - 220# ON TUBING
	07:30 - 08:30	1.00	WS	g	80CMPL	bled DOWN TUBING AND CASING TO BLOW DOWN TANK - PUMPED 35 BBLs. OF 2% KCL WATER DOWN BACKSIDE AND 10 BBLs. DOWN TUBING TO KILL WELL
	08:30 - 12:30	4.00	WS	2	80CMPL	DROPPED DOWN 7' AND TAGGED @ 8,087' - (PBTD @ 8,087' - NO FILL) - TALLIED OUT OF THE HOLE W/PRODUCTION TUBING
10/22/2003	12:30 - 17:30	5.00	WS	4	80CMPL	PICKED UP AND RIH W/4 1/2" CASING SCRAPER TO 6,582' - (NO OBSTRUCTIONS) - POOH W/SCRAPER - SHUT DOWN
	07:00 - 07:30	0.50	CM	c	80CMPL	HELD PRE-JOB SAFETY MEETING W/CREW - 50# ON CASING
	07:30 - 08:00	0.50	CM	g	80CMPL	bled WELL DOWN TO BLOW DOWN TANK
	08:00 - 09:30	1.50	CM	v	80CMPL	PICKED UP AND RIH W/4 1/2" CIBP - SET CIBP @ 6,500'
	09:30 - 10:30	1.00	CM	5	80CMPL	CIRCULATED OUT GAS AND CHANGED WELL OVER TO 2% KCL WATER - (PUMPED 120 BBLs.) - TESTED CIBP TO 1,000# - (HELD)
	10:30 - 12:00	1.50	CM	2	80CMPL	POOH W/TUBING
10/23/2003	12:30 - 19:00	6.50	LG	1	80CMPL	RIGGED UP BLUEJET WIRELINE - RIH AND RUN TDT LOG FROM TOP OF CIBP @ 6,500' TO 3,550' AND RAN GAMMA RAY AND CCL TO SURFACE - (HAD PROBLEMS W/GAMMA RAY TOOL - HAD TO POOH AND REPLACE TOOL) - RIGGED DOWN WIRELINE - SHUT DOWN
	07:00 - 07:30	0.50	CM	c	80CMPL	HELD PRE-JOB SAFETY MEETING W/CREW - 0# ON CASING
	07:30 - 09:00	1.50	CM	e	80CMPL	RIGGED DOWN FLOOR - ND BOP'S AND NU FRAC VALVE
10/26/2003	09:00 - 11:30	2.50	CM	q	80CMPL	RIGGED UP BLUEJET WIRELINE - RIH AND PERF. 1 SHOT PER 2' - (1/2 SPF) @ 5,930'-5,936' - (6' W/4 HOLES) - 5,912'-5,918' - (6' W/4 HOLES) - 5,894'-5,900' - (6' W/4 HOLES) - 5,864'-5,876' - (12' W/7 HOLES) - 5,558'-5,566' - (8' W/5 HOLES) - 5,548'-5,552' - (4' W/3 HOLES) - POOH - (ALL SHOTS FIRED) - RIGGED DOWN BLUEJET WIRELINE - SHUT DOWN - (KEY TO CHANGE OUT MOTOR AND TRANSMISSION ON RIG - FRAC SET UP FOR MONDAY MORNING ON OCT. 27TH)
	07:00 - 07:30	0.50	CM	c	80CMPL	HELD PRE-JOB SAFETY MEETING W/CREW - 0# ON CASING
	07:30 - 08:30	1.00	CM	v	80CMPL	RIGGED UP BLUEJET WIRELINE - RIH W/4 1/2" RBP - SET RBP @ 5,814' - POOH
	08:30 - 09:30	1.00	CM	6	80CMPL	RIGGED UP AND INSTALLED ISOLATION TOOL
	09:30 - 11:00	1.50	CM	9	80CMPL	LOADED HOLE W/2% KCL WATER - PRESSURE TESTED CASING - PRESSURED UP TO 3,000# - (SOMETHING LET GO - PRESSURE WENT TO 0#)
	11:00 - 12:00	1.00	CM	9	80CMPL	RIGGED UP RIG PUMP AND PUMPED INTO LEAK @ 2 BPM @ 0# - (PUMPED 40 BBLs. OF 2% KCL WATER)
	12:00 - 13:00	1.00	CM	6	80CMPL	RIGGED DOWN ISOLATION TOOL - SHUT DOWN
	07:00 - 07:30	0.50	CM	c	80CMPL	HELD PRE-JOB SAFETY MEETING W/CREW - 0# ON CASING

Operations Summary Report

Legal Well Name: SAN JUAN 29-5 DAKOTA UNIT 000069

Common Well Name: SAN JUAN 29-5 DAKOTA # 69 UNIT

Spud Date: 4/8/1975

Event Name: Recompletion

Start: 10/16/2003

End: 11/11/2003

Contractor Name:

Rig Release:

Group:

Rig Name:

Rig Number:

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
10/28/2003	07:30 - 09:00	1.50	CM	7	80CMPL	WAITING ON TRUCK TO MOVE BOP SKID - (SKID HAD BEEN MOVED OFF LOCATION FOR FRAC JOB)
	09:00 - 09:30	0.50	WC	e	80CMPL	ND FRAC VALVE - NU BOP'S
	09:30 - 11:30	2.00	CM	v	80CMPL	PICKED UP AND RIH W/RETRIEVING TOOL AND 4 1/2" RETRIEV-A-MATIC PACKER - SET PACKER @ 5,735'
	11:30 - 12:00	0.50	CM	9	80CMPL	PUMPED DOWN TUBING AND TESTED RBP TO 2,000# - (HELD) - LOADED BACKSIDE AND ATTEMPTED TO TEST CASING - (WOULD NOT PRESSURE UP - PUMPED 40 BBLs. OF 2% KCL WATER @ 2 BPM @ 0# - HAD 9 5/8" X 7" ANNULUS VALVE AND THE 7" X 4 1/2" ANNULUS VALVE OPEN - NO SIGNS OFF BLOW WHILE PUMPING)
	12:30 - 16:00	3.50	CM	9	80CMPL	RELEASED PACKER AND PULLED UP HOLE AND SET PACKER @ 3,998' - PUMPED DOWN TUBING AND TESTED CASING FROM 3,998' TO 5,814' - (WOULD NOT TEST - 2 BPM @ 0#) - RELEASED PACKER AND DROPPED DOWN 1 JT. AND SET PACKER @ 4,029' - PUMPED DOWN TUBING AND TESTED CASING FROM 4,029' TO 5,814' - (WOULD NOT TEST - 2 BPM @ 200#) - RELEASED PACKER AND DROPPED DOWN 1 JT. AND SET PACKER @ 4,060' - PUMPED DOWN TUBING AND TESTED CASING FROM 4,060' TO 5,814' - (WOULD NOT TEST - 2 BPM @ 300#) - RELEASED PACKER AND DROPPED DOWN 1 STAND AND SET PACKER @ 4,122' - PUMPED DOWN TUBING AND TESTED CASING FROM 4,122' TO 5,814' - (WOULD NOT TEST - 2 BPM @ 300#) - PUMP DOWN BACKSIDE AND TESTED CASING FROM SURFACE TO 4,122' - (HELD 1,500#) - RELEASED PACKER AND DROPPED DOWN 5 STANDS AND SET PACKER @ 4,432' - PUMPED DOWN TUBING AND TESTED CASING FROM 4,432' TO 5,814' - (WOULD NOT TEST - 2 BPM @ 350#) - RELEASED PACKER AND DROPPED DOWN 5 STANDS AND SET PACKER @ 4,744' - PUMPED DOWN TUBING AND TESTED CASING FROM 4,744' TO 5,814' - (WOULD NOT TEST - 2 BPM @ 400#) - RELEASED PACKER AND DROPPED 4 STANDS AND SET PACKER @ 5,487' - PUMPED DOWN TUBING AND TESTED CASING FROM 5,487' TO 5,814' - (WOULD NOT TEST - 2 BPM @ 400#) - RELEASED PACKER AND DROPPED DOWN 2 STANDS AND SET PACKER @ 5,611' - PUMPED DOWN TUBING AND TESTED CASING FROM 5,611' TO 5,814' - (HELD 1,500#) - (REALIZED THAT THE WIRELINE PLUG HAD BEEN SET BETWEEN THE CLIFFHOUSE AND POINT LOOKOUT PERFS. - PERFS. @ 5,548'-5,566' AND 5,864'-5,936' - PLUG SET @ 5,814')
	16:00 - 17:00	1.00	CM	v	80CMPL	RELEASED PACKER AND DROPPED DOWN AND LATCHED ONTO RBP - RELEASED RBP AND PULLED UP 10 STANDS AND SHUT DOWN
10/29/2003	07:00 - 07:30	0.50	CM	c	80CMPL	HELD PRE-JOB SAFETY MEETING W/CREW - 0# ON CASING
	07:30 - 08:15	0.75	CM	v	80CMPL	CONT. POOH W/WIRELINE SET RBP - (NEW MOTOR ON RIG STARTED OVER HEATING) - SHUT DOWN
	08:15 - 12:00	3.75	WO	7	80CMPL	WAITING ON KEY'S MECHANIC TO CHECK OUT MOTOR AND MAKE REPAIRS
	12:00 - 13:00	1.00	CM	v	80CMPL	CONT. POOH W/WIRELINE SET RBP
	13:00 - 14:30	1.50	CM	v	80CMPL	PICKED UP AND RIH W/4 1/2" RBP - SET RBP @ 5,500' - RELEASED FROM RBP AND PULLED UP 1 STAND - PULLED UP 1 JT. AND PICKED UP FULL BORE PACKER AND RIH 30' AND SET PACKER
	14:30 - 17:00	2.50	CM	9	80CMPL	PRESSURED UP ON CASING FROM 30' TO 5,500' TO 1,500# W/RIG PUMP - RIGGED UP SMALL HIGH PRESSURE PUMP AND CONT. PRESSURING UP ON CASING SLOWLY TO 4,000# - (HELD) - BLEED

Operations Summary Report

Legal Well Name: SAN JUAN 29-5 DAKOTA UNIT 000069
 Common Well Name: SAN JUAN 29-5 DAKOTA # 69 UNIT
 Event Name: Recompletion Start: 10/16/2003 Spud Date: 4/8/1975
 Contractor Name: Rig Release: End: 11/11/2003
 Rig Name: Rig Number: Group:

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
10/29/2003	14:30 - 17:00	2.50	CM	9	80CMPL	OFF PRESSURE - RELEASED FULL BORE PACKER AND PULLED UP 1 JT. AND LAID DOWN PACKER - SHUT DOWN
10/30/2003	07:00 - 08:30	1.50	CM	c	80CMPL	MONTHLY SAFETY MEETING AT THE BEST WESTERN
	09:30 - 10:00	0.50	CM	c	80CMPL	HELD PRE-JOB SAFETY MEETING W/CREW - 0# ON CASING
	10:00 - 12:15	2.25	CM	v	80CMPL	DROPPED DOWN AND LATCHED ONTO RBP - RELEASED RBP AND POOH
10/31/2003	12:15 - 13:30	1.25	CM	6	80CMPL	RIGGED DOWN RIG FLOOR - NU FRAC VALVE - RIGGED RIG FLOOR BACK UP - SHUT DOWN
	06:30 - 07:00	0.50	CM	c	80CMPL	HELD PRE-JOB SAFETY MEETING
	07:00 - 08:00	1.00	CM	e	80CMPL	INSTALLED ISOLATION TOOL
	08:00 - 11:00	3.00	CM	s	80CMPL	RIGGED UP SCHLUMBERGER - TESTED LINES TO 4,800# - SET POP-OFF @ 3,468# - BROKE DOWN FORMATION @ 5 BPM @ 174# - DROPPED 30 BALL SEALERS IN 1,100 GALS. OF 15% HCL ACID - (1 BALL SEALER/BBL) @ 10 BPM @ 915# - HAD GOOD BALL ACTION - BALLED OFF @ 3,600#
	11:00 - 13:00	2.00	CM	s	80CMPL	RIGGED UP BLUEJET WIRELINE - RIH W/JUNK BASKET AND RETRIEVED BALL SEALERS - POOH - RIGGED DOWN BLUEJET
	13:00 - 17:00	4.00	CM	s	80CMPL	PUMPED PRE-PAD @ 36 BPM @ 967# - REDUCED RATE TO 30 BPM @ 628# - REDUCED RATE TO 20 BPM @ 235# - REDUCED RATE TO 10 BPM @ 0# - ISIP = 0# - 5 MINS. = 0# - FRAC'D THE POINT LOOKOUT AND CLIFFHOUSE W/65% SLICK FOAM W/0.5 G/MGER. 150,000# OF 20/40 BRADY SAND AND TREATED THE LAST 15% OF TOTAL PROPANT VOLUME W/PROPNET FOR PROPENT FLOWBACK CONTROL 2,357,700 SCF N2, AND 1,918 BBLs. OF 2% KCL-WATER - AVERAGE RATE OF 52 BPM @ 3,240# - MAX PRESSURE OF 3,469# - MAX SAND CONS OF 1.5 PPG - ISIP = 1,798# - FRAC GRADIENT = .44 - RIGGED DOWN SCHLUMBERGER
11/1/2003	17:00 - 18:00	1.00	CM	j	80CMPL	1,275# ON CASING - OPENED WELL UP TO BLOW DOWN TANK THROUGH 1/2" CHOKE AND SHUT WELL IN @ 6:00 P.M. AND SHUT DOWN
	07:00 - 07:30	0.50	CM	c	80CMPL	HELD PRE-JOB SAFETY MEETING W/CREW - 750# ON CASING
	07:30 - 09:00	1.50	CM	g	80CMPL	OPENED WELL UP THROUGH 1/2" POSITIVE CHOKE TO BLOW DOWN TANK
	09:00 - 12:00	3.00	CM	g	80CMPL	WELL UNLOADING FLUID AND PRESSURE INCREASED TO 850# - (UNLOADED 100 BBLs. SINCE 7:00 A.M.)
	12:00 - 13:00	1.00	CM	g	80CMPL	550# ON CASING - HEAVY SAND - 30 BBLs./HOUR FLUID - (NO NATURAL GAS - CONTINUED TO FLOW AFTER VISITING W/LUCAS BAZAN) - 3,314.3 MSCFD
	13:00 - 14:00	1.00	CM	g	80CMPL	500# ON CASING - LITE SAND - 6 BBLs./HOUR FLUID - NO NATURAL GAS - 3,314.3 MSCFD
	14:00 - 15:00	1.00	CM	g	80CMPL	500# ON CASING - LITE SAND - 6 BBLs./HOUR FLUID - NO NATURAL GAS - 3,013 MSCFD
	15:00 - 16:00	1.00	CM	g	80CMPL	500# ON CASING - LITE SAND - 3 BBLs./HOUR FLUID - NO NATURAL GAS - 3,013 MSCFD
	16:00 - 17:00	1.00	CM	g	80CMPL	500# ON CASING - NO SAND - 9 BBLs./HOUR FLUID - NO NATURAL GAS - 3,013 MSCFD - SHUT WELL IN
11/2/2003	07:00 - 08:00	1.00	CM	g	80CMPL	700# ON CASING - OPENED WELL UP THROUGH 1/2" POSITIVE CHOKE TO BLOW DOWN TANK
	08:00 - 09:00	1.00	CM	g	80CMPL	700# ON CASING - LITE SAND - 0 BBLs./HOUR FLUID - 4,218.2 MSCFD - NO NATURAL GAS
	09:00 - 10:00	1.00	CM	g	80CMPL	600# ON CASING - LITE SAND - 0 BBLs./HOUR FLUID - 3,615.6 MSCFD - NO NATURAL GAS
	10:00 - 11:00	1.00	CM	g	80CMPL	550# ON CASING - LITE SAND - 0 BBLs./HOUR FLUID - 3,314.3

Operations Summary Report

Legal Well Name: SAN JUAN 29-5 DAKOTA UNIT 000069

Common Well Name: SAN JUAN 29-5 DAKOTA # 69 UNIT

Spud Date: 4/8/1975

Event Name: Recompletion

Start: 10/16/2003

End: 11/11/2003

Contractor Name:

Rig Release:

Group:

Rig Name:

Rig Number:

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
11/2/2003	10:00 - 11:00	1.00	CM	g	80CMPL	MSCFD - NO NATURAL GAS
	11:00 - 12:00	1.00	CM	g	80CMPL	500# ON CASING - LITE SAND - 0 BBLS./HOUR FLUID - 3,013 MSCFD - NO NATURAL GAS
	12:00 - 13:00	1.00	CM	g	80CMPL	500# ON CASING - NO SAND - 2 BBLS./HOUR FLUID - 3,013 MSCFD - NATURAL GAS
	13:00 - 14:00	1.00	CM	g	80CMPL	500# ON CASING - NO SAND - 7 BBLS./HOUR FLUID - 3,013 MSCFD - NATURAL GAS
	14:00 - 15:00	1.00	CM	g	80CMPL	490# ON CASING - NO SAND - 2 BBLS./HOUR FLUID - 3,013 MSCFD - NATURAL GAS
	15:00 - 16:00	1.00	CM	g	80CMPL	490# ON CASING - NO SAND - 12 BBLS./HOUR FLUID - 2,952.74 MSCFD - NATURAL GAS
	16:00 - 17:00	1.00	CM	g	80CMPL	490# ON CASING - NO SAND - 2 BBLS./HOUR FLUID - 2,952.74 MSCFD - NATURAL GAS - SHUT WELL IN
11/3/2003	07:00 - 08:00	1.00	CM	g	80CMPL	800# ON CASING - OPENED WELL UP THROUGH 1/2" POSITIVE CHOKE TO BLOW DOWN TANK
	08:00 - 09:00	1.00	CM	g	80CMPL	700# ON CASING - LITE SAND - 2 BBLS./HOUR FLUID - 4,218.2 MSCFD - NATURAL GAS
	09:00 - 10:00	1.00	CM	g	80CMPL	600# ON CASING - NO SAND - 2 BBLS./HOUR FLUID - 3,615.6 MSCFD - NATURAL GAS
	10:00 - 11:00	1.00	CM	g	80CMPL	500# ON CASING - NO SAND - 2 BBLS./HOUR FLUID - 3,013 MSCFD - NATURAL GAS
	11:00 - 12:00	1.00	CM	g	80CMPL	500# ON CASING - NO SAND - 0 BBLS./HOUR FLUID - 3,013 MSCFD - NATURAL GAS
	12:00 - 13:00	1.00	CM	g	80CMPL	500# ON CASING - NO SAND - 0 BBLS./HOUR FLUID - 3,013 MSCFD - NATURAL GAS
	13:00 - 14:00	1.00	CM	g	80CMPL	490# ON CASING - NO SAND - 0 BBLS./HOUR FLUID - 3,013 MSCFD - NATURAL GAS
11/4/2003	14:00 - 15:00	1.00	CM	g	80CMPL	490# ON CASING - NO SAND - 0 BBLS./HOUR FLUID - 2,952.74 MSCFD - NATURAL GAS
	15:00 - 16:00	1.00	CM	g	80CMPL	490# ON CASING - NO SAND - 0 BBLS./HOUR FLUID - 2,952.74 MSCFD - NATURAL GAS - SHUT WELL IN
	07:00 - 07:30	0.50	CM	c	80CMPL	HELD PRE-JOB SAFETY MEETING W/CREW - 850# ON CASING
	07:30 - 10:15	2.75	CM	g	80CMPL	OPENED WELL UP THROUGH A 1/2" POSITIVE CHOKE TO BLOW DOWN TANK - BLED PRESSURE DOWN TO 560# - RIGGED UP PUMP AND PUMPED 70 BBLS. DOWN CASING TO KILL WELL
	10:15 - 11:30	1.25	CM	4	80CMPL	PICKED UP AND RIH W/3 7/8" BIT, BIT SUB, 1 STAND OF 2 3/8" TUBING, AND 1.81" PROFILE NIPPLE W/PUMP THROUGH BLANKING PLUG INSTALLED ON 2 3/8" TUBING - TAGGED FILL @ 6,138' - (362' OF FILL - NO PERFS. COVERED - BOTTOM PERF. @ 5,936' - CIBP @ 6,500')
	11:30 - 17:30	6.00	CM	j	80CMPL	RIGGED UP AIR UNIT AND BROKE CIRCULATION - STARTED CLEANING OUT FILL - CLEANED OUT TO 6,262' - (HAD TO SHUT DOWN AND REPLACE FITTINGS ON BLOW DOWN LINE AND BLOW DOWN TANK - CUT OUT DUE TO SAND) - CIRCULATED WELL CLEAN - PULLED UP TO 5,500' - SHUT DOWN
11/5/2003	06:00 - 07:30	1.50	CM	c	80CMPL	KEY'S MONTHLY SAFETY MEETING HELD @ KEY'S YARD
	09:00 - 09:30	0.50	CM	c	80CMPL	HELD PRE-JOB SAFETY MEETING W/CREW - 800# ON CASING
	09:30 - 10:45	1.25	CM	6	80CMPL	REPLACED ALL CUT OUT FITTINGS ON BLOW DOWN LINE - OPENED WELL UP TO BLOW DOWN TANK
	10:45 - 17:00	6.25	CM	j	80CMPL	DROPPED DOWN AND TAGGED FILL @ 6,254' - (8' OF ADDITIONAL FILL) - BROKE CIRCULATION W/AIR UNIT - CONT. CLEANING OUT FILL - (CUT OUT SEVERAL MORE FITTINGS - HAD TO SHUT DOWN AND REPLACE) - CLEANED OUT TO TOP OF CIBP @ 6,500' -

Operations Summary Report

Legal Well Name: SAN JUAN 29-5 DAKOTA UNIT 000069

Common Well Name: SAN JUAN 29-5 DAKOTA # 69 UNIT

Spud Date: 4/8/1975

Event Name: Recompletion

Start: 10/16/2003

End: 11/11/2003

Contractor Name:

Rig Release:

Group:

Rig Name:

Rig Number:

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
11/5/2003	10:45 - 17:00	6.25	CM	j	80CMPL	CIRCULATED WELL CLEAN - PULLED UP HOLE 9 STANDS TO 5,930'
	17:00 - 18:00	1.00	CM	z	80CMPL	RIGGED UP B & R SERVICES - RIH AND LATCHED ONTO PUMP THROUGH BLANKING PLUG - POOH W/PLUG - RIGGED DOWN WIRELINE - SHUT WELL IN AND SHUT DOWN
11/6/2003	07:00 - 07:30	0.50	CM	c	80CMPL	HELD PRE-JOB SAFETY MEETING W/CREW
	07:30 - 09:00	1.50	CM	z	80CMPL	REPLACED ALL CUT OUT FITTINGS ON BLOW DOWN LINE AND BLOW DOWN TANK - 750# ON CASING - 500# - STARTED FLOWING WELL UP THE TUBING ON A 1/2" POSITIVE CHOKE TO STABILIZE WELL
	09:00 - 13:00	4.00	CM	u	80CMPL	STARTED TEST @ 09:00 - 700# ON CASING - 340# ON TUBING - RATE OF 2,048.84 MSCFD 09:15 - 700# ON CASING - 320# ON TUBING - RATE OF 1,928.32 MSCFD 09:45 - 700# ON CASING - 320# ON TUBING - RATE OF 1,928.32 MSCFD 10:15 - 650# ON CASING - 320# ON TUBING - RATE OF 1,928.32 MSCFD 10:45 - 580# ON CASING - 310# ON TUBING - RATE OF 1,868.06 MSCFD 11:45 - 620# ON CASING - 300# ON TUBING - RATE OF 1,807.8 MSCFD 12:45 - 650# ON CASING - 300# ON TUBING - RATE OF 1,807.8 MSCFD (1,902.49 MSCFD AVERAGE - MADE 3 BBLS. OF FLUID DURING TEST)
	13:30 - 14:30	1.00	CM	g	80CMPL	PUMPED 5 BBLS. OF 2% KCL WATER DOWN TUBING AND INSTALLED STRING FLOAT - DROPPED DOWN AND TAGGED FILL - (18' OF FILL ON TOP OF CIBP @ 6,500')
	14:30 - 16:30	2.00	CM	j	80CMPL	BROKE CIRCULATION W/AIR UNIT - CLEANED OUT FILL TO TOP OF CIBP @ 6,500' - CIRCULATED BOTTOMS UP 3 TIMES - PULLED UP ABOVE PERFS. AND SHUT WELL IN - SHUT DOWN
11/7/2003	07:00 - 07:30	0.50	CM	c	80CMPL	HELD PRE-JOB SAFETY MEETING W/CREW - 700# ON CASING
	07:30 - 09:00	1.50	CM	h	80CMPL	DROPPED DOWN AND TAGGED - (45' OF FILL ON TOP OF CIBP @ 6,500') - RIGGED UP POWER SWIVEL AND BROKE CIRCULATION W/AIR UNIT
	09:00 - 13:30	4.50	CM	h	80CMPL	CLEANED OUT FILL TO TOP OF CIBP @ 6,500' - STARTED DRILLING ON CIBP - DRILLED ON PLUG FOR 3 1/2 HRS. WHEN PLUG FELL FREE
	13:30 - 14:15	0.75	CM	4	80CMPL	CONT. RIH AND CHASED REMAINS OF CIBP TO 8,075' - (PBD @ 8,087' - BOTTOM PERF. @ 8,084')
	14:15 - 15:30	1.25	CM	h	80CMPL	RIGGED UP POWER SWIVEL - BROKE CIRCULATION W/AIR UNIT - UNABLE TO MAKE ANY HOLE - (SOLID - TORQUING UP) - CIRCULATED WELL CLEAN
	15:30 - 16:30	1.00	CM	4	80CMPL	RIGGED DOWN POWER SWIVEL - STARTED POOH W/BIT - PULLED 40 STANDS - SHUT DOWN
11/8/2003	07:00 - 07:30	0.50	CM	c	80CMPL	HELD PRE-JOB SAFETY MEETING W/CREW - 700# ON CASING
	07:30 - 08:00	0.50	CM	g	80CMPL	OPENED WELL UP TO BLOW DOWN TANK
	08:00 - 10:30	2.50	CM	4	80CMPL	PUMPED 35 BBLS. OF 2% KCL WATER DOWN BACKSIDE TO KILL WELL - CONT. POOH W/BIT
	10:30 - 17:00	6.50	CM	2	80CMPL	PUMPED 60 BBLS. OF 2% KCL WATER DOWN CASING TO KILL WELL - PICKED UP AND STARTED RIH W/EXPENDABLE CHECK AND 1.81" "F" PROFILE NIPPLE ON 2 3/8" TUBING - (DRIFTING TUBING IN THE HOLE) - (HAD 17 JTS. THAT WOULD NOT DRIFT -

Operations Summary Report

Legal Well Name: SAN JUAN 29-5 DAKOTA UNIT 000069

Common Well Name: SAN JUAN 29-5 DAKOTA # 69 UNIT

Spud Date: 4/8/1975

Event Name: Recompletion

Start: 10/16/2003

End: 11/11/2003

Contractor Name:

Rig Release:

Group:

Rig Name:

Rig Number:

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
11/8/2003	10:30 - 17:00	6.50	CM	2	80CMPL	ORDERED OUT REPLACEMENT JTS. TO BE DELIVERED ON MONDAY MORNING) - SHUT DOWN
11/11/2003	07:00 - 07:30	0.50	CM	c	80CMPL	HELD PRE-JOB SAFETY MEETING W/CREW - 700# ON CASING
	07:30 - 08:30	1.00	CM	g	80CMPL	OPENED WELL UP TO BLOW DOWN TANK - OFF LOADED AND TALLIED 2 3/8" J-55 YELLOW BAND REPLACEMENT TUBING
	08:30 - 10:45	2.25	RM	z	80CMPL	WAITING ON MECHANICI - RIG WOULD NOT START
	10:45 - 13:00	2.25	CM	2	80CMPL	RIH W/REPLACEMENT 2 3/8" J-55 YELLOW BAND TUBING - TAGGED FILL @ PBTD - (8,087' - NO FILL) - PULLED UP AND LANDED 1.81" "F" PROFILE NIPPLE @ 8,005.13' AND EXPENDABLE CHECK @ 8,005.8' - PUMPED 25 BBLs. OF 2% KCL WATER DOWN BACKSIDE TO KILL WELL - LANDED TUBING HANGER - REMOVED BOP AND INSTALLED WELLHEAD
	13:00 - 14:00	1.00	CM	e	80CMPL	PUMPED 10 BBLs. OF 2% KCL WATER DOWN TUBING - DROPPED BALL - PRESSURED UP W/AIR UNIT AND SHEARED CHECK VALVE - UNLOADED WELL W/AIR UNIT
	14:00 - 16:00	2.00	CM	6	80CMPL	RIGGED DOWN PULLING UNIT AND ALL EQUIPMENT AND PREP. FOR MOVE IN THE MORNING