

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WORK DEEP- PLUG DIFF. WELL OVER EN BACK RESVR ☒ Other ☐

2. NAME OF OPERATOR

CAULKINS OIL COMPANY

3. ADDRESS OF OPERATOR

1409 W. Aztec Blvd., Suite B7
Aztec, NM 87410 Ph. (505) 334-4323

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' F/N 1120' F/W

At top prod. interval reported below

At total depth

15. DATE SPUNDED

8/6/82

16. DATE T.D. REACHED

8/28/82

17. DATE COMPL. (Ready to pro.)

1-23-04

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6572 GR

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

20. TOTAL DEPTH, MD & TVD

7475'

21. PLUG, BACK T.D., MD & TVD

7475'

22. IF MULTIPLE COMPL. HOW MANY*

HOW MANY*

23. INTERVALS DRILLED BY

DRILLED BY

ROTARY TOOLS

0' - 7475'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

6590' - 6811' SOUTH BLANCO TOCITO

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE OF ELECTRIC AND OTHER LOGS RUN

Gamma Ray Neutron, Spectrum

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.40#	328'	13 3/4"	B 275 sacks (324.5 cu. ft.)	
5 1/2" J-55	17# & 15.5#	7475'	7 5/8"	1300 sacks (2004 cu. ft.)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7393'	

31. PERFORATION RECORD (Interval, size and number)

6590'	6637'	6696'	6628'	6689'	6694'	6802'	6807'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
6591'	6683'	6700'	6632'	6690'	6695'	6803'	6808'	DEPTH INTERVAL (MD)
6592'	6686'	6701'	6686'	6691'	6696'	6804'	6809'	AMOUNT AND KIND OF MATERIAL USED
6593'	6692'	6707'	6687'	6692'	6697'	6805'	6810'	6590' - 6811'
6632'	6694'	6709'	6688'	6693'	6801'	6806'	6811'	20,000# 20/40 Brady sand and 606,400 SCF N2 foam

33. * PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut-in)	
1-21-04		Flowing					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO	
1-21-04	1 hour	1/2"		.07	6.79			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATED	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY-API (CORR.)		
26#	140#		1.8	163				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert L. Vergue

TITLE Superintendent

DATE February 6, 2004

NMOCD

RECEIVED
NMSF-079186
10-54

5. LEASE DESIGNATION AND SERIAL NO.

070 Farmington, NM

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

30-039-22908-00C3

8. FARM OR LEASE NAME

BREECH "E"

9. WELL NO.

50-E

10. FIELD AND POOL, OR WILDCAT

SOUTH BLANCO TOCITO

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 5-26N-6W

ACCEPTED FOR RECORD
FEB 20 2004
FARMINGTON FIELD OFFICE

37. SUMMARY OF PORUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEP
Alamo	2186'	2478'		Alamo	2186'	2478'
Pictured Cliffs	2993'	3104'		Pictured Cliffs	2993'	3104'
Mesa Verde	4509'	5436'		Mesa Verde	4509'	5436'
Dakota	7248'	7457'		Dakota	7248'	7457'