UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

	FORM APPROVED
	OMB NO. 1004-0135
	Expires: November 30, 2000
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	Expires. Noveme	•
5.	Lease Serial No.	

6. If Indian, Allottee or Tribe Name

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	NMSF078278	
	1414101 010210	

abandoned wer	1. 1030 101111 0 100 0 (All I	o, 101 00011 p.	оросию.					
SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No. NMNM78416B							
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	8. Well Name and No. SAN JUAN 29-6 UNIT 83M							
Name of Operator CONOCOPHILLIPS COMPAN	STON @ppco.com		9. API Well No. 30-039-27526-00-X1					
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401	3b. Phone No. Ph: 505.599 Fx: 505-599		de)	10. Field and Pool, or Exploratory BASIN DAKOTA				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	·			11. County or Parish, as	nd State		
Sec 13 T29N R6W NENW 15 36.73287 N Lat, 107.41760 W				RIO ARRIBA COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, I	REPORT, OR OTHER	DATA		
TYPE OF SUBMISSION			TYPE	OF ACTION				
Notice of Intent	☐ Acidize	Deep	en	Produ	ction (Start/Resume)	Water Shut-Off		
☐ Notice of Intent	Alter Casing	☐ Fract	ture Treat	☐ Reclai	nation	☐ Well Integrity		
Subsequent Report ■ Subsequent Report Subsequent Report	Casing Repair	□ New	Construction	☐ Recon	nplete	Other Drilling Operations		
Final Abandonment Notice	Change Plans		and Abandon	_	orarily Abandon	Drilling Operations		
J	Convert to Injection	Plug	Back	□ Water	Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Description of cement job to fulfill requirements for the protection of usable water zones including the Ojo Alamo Formations as per NTL-FRA-90-1. Date - 2/9/04; Time Started - 0600 hrs; Time completed - 0800 hrs Hole size - 8-3/4"; Casing - 7", 20#, J-55 ST&C (new) Casing set @ 3965'. Turbo Centralizers - 2935', 2980', 3025', 3069', 3113' Spring Type Centralizers - 214', 3561', 3650', 3739', 3829', 3918', 3945' Mud Flush - 30 bbls water w/dye in last 10 bbls. Stage 1: Lead - 400 sx (1152 cf) STD, 3% Econolite, 10#/sx Pheno-seal. Tail - 240 sx (319 cf) 50/50 STD/POZ, 2% Bentonie, 6#/sx Pheno-seal. Volume circulated - 80 bbls; Displaced w/158 bbls water. Average pressure - 850 psi; Average rate - 2 bpm; Bumped plug w/1600 psi								
14. I hereby certify that the foregoing is	Electronic Submission # For CONOCOPH mitted to AFMSS for proce	HILLIPS COMP	ANY, sent to t	he Farmingto	n			
	LUGSTON	Joing by ADRI			PRESENTATIVE			
						·		
Signature (Electronic S	Submission)		Date 02/16	/2004				
	THIS SPACE FO	OR FEDERA	L OR STATI	E OFFICE (JSE			
Approved By ACCEPT	ED		ADRIEN _{Title} PETROL	INE GARCIA LEUM ENGI		Date 02/18/200		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in th uct operations thereon.	Office Farmington						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	a crime for any pe s to any matter w	rson knowingly a ithin its jurisdicti	and willfully to on.	make to any department or	agency of the United		