Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

Lease Serial No. NMSF078278

6	If Indian	Allottee or Tribe Name	

abandoned wel	roposals.	posais.						
SUBMIT IN TRII	erse side.	1	7. If Unit or CA/Agreement, Name and/or No. NMNM78416B					
<ul><li>I. Type of Well</li><li>☐ Oil Well</li><li>☐ Gas Well</li><li>☐ Oth</li></ul>			8. Well Name and No. SAN JUAN 29-6 UNIT 83M					
2. Name of Operator	STON		9. API Well No.					
CONOCOPHILLIPS COMPAN	E-Mail: plclugs	<b>-</b> ,,		30-039-27526-00-X1				
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401	(include area code 9.3454 -3442	)	10. Field and Pool, or Exploratory BASIN DAKOTA					
4. Location of Well (Footage, Sec., T	n)			11. County or Parish, and State				
Sec 13 T29N R6W NENW 15 36.73287 N Lat, 107.41760 W			RIO ARRIBA COUNTY, NM					
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RE	PORT, OR OTHER	DATA		
TYPE OF SUBMISSION	•		TYPE O	F ACTION				
☐ Notice of Intent	□ Acidize	□ Deep		_	on (Start/Resume)	□ Water Shut-Off		
_	☐ Alter Casing		ture Treat	□ Reclama		☐ Well Integrity		
Subsequent Report	☐ Casing Repair	_	Construction	☐ Recomp		Other Drilling Operations		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	_	rily Abandon	Drilling Operations		
	Convert to Injection	□ Plug	Back	□ Water D	isposal			
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  7" CASING REPORT  2/2/04 RIH W/8-3/4" bit & drilled out cement shoe & then drilled to 3965'. Circ. hole. RIH w/7", 20#, J-55 ST&C casing and set @ 3965'. RU Halliburton to cement. Pumped 30 bbls water w/dye in last 10 bbls. Pumped Lead - 400 sx (1152 cf) STD, 3% Econolite, 10#/sx Pheno-seal. Tail - 240 sx (319 cf) 50/50 STD/POZ, 2% Bentonie, 6#/sx Pheno-seal. Dropped plug and displaced w/158 bbls water. Bumped plug @ 0748 hrs 2/9/04. Circ. 80 bbls good cement to surface. WOC. ND BOP, set slips and cut off casing. PT BOP equpment - OK. PT casing to 1800 psi for 30 minutes. Good test								
14. I hereby certify that the foregoing is  Comr	Electronic Submission	HILLIPS COMP	ANY, sent to the	• Farmington				
Name (Printed/Typed) PATSY CI	LUGSTON		Title AUTHO	RIZED REP	RESENTATIVE			
Signature (Electronic S	Submission)		Date 02/16/2	2004				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	BE			
Approved By ACCEPT	ADRIENNE GARCIA TitlePETROLEUM ENGINEER		Date 02/18/2004					
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the conductive that the con	Office Farmington							
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any pe s to any matter w	erson knowingly an ithin its jurisdiction	d willfully to ma	ake to any department or	agency of the United		