

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|--|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NOOC14203023 |
| 2. Name of Operator CONOCO INC | | 6. If Indian, Allottee or Tribe Name EASTERN NAVAJO |
| 3a. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197 | | 7. If Unit or CA/Agreement, Name and/or No. NMNM75910 |
| 3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2717 | | 8. Well Name and No. NASSAU 3E |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T26N R11W NWSE 1580FSL 1700FEL 36.47049 N Lat, 107.96968 W Lon | | 9. API Well No. 30-045-24961-00-S1 |
| | | 10. Field and Pool, or Exploratory BASIN DAKOTA |
| | | 11. County or Parish, and State SAN JUAN COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco plugged this well as per the attached daily summaries.

11/20

| | |
|---|--------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #16974 verified by the BLM Well Information System For CONOCO INC, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 12/17/2002 (01MXW0200SE) | |
| Name (Printed/Typed) DEBORAH MARBERRY | Title SUBMITTING CONTACT |
| Signature (Electronic Submission) | Date 12/17/2002 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---|-------------------|
| Approved By ACCEPTED | STEPHEN MASON Title PETROLEUM ENGINEER | Date 12/17/2002 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Farmington |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOC D

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-

1211

ConocoPhillips Inc.

Nassau #3E

1580' FSL & 1700' FEL, Section 23, T-26-N, R-11-W

San Juan County, NM

Lease Number: NOO-C-14-20-3028

API Number: 30-045-24961

November 21, 2002

Page 1 of 2

Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 6092', spot 16 sxs cement above up to 5882' to isolate the Dakota.

Plug #2 with 16 sxs cement with 2% CaCl₂ inside casing from 5199' to 4989' to cover Gallup top.

Plug #3 with 16 sxs cement inside casing from 3217' to 3007' to cover Mesaverde top.

Plug #3a with 16 sxs cement with 2% CaCl₂ inside casing from 3160' to 2950' to cover Mesaverde.

Plug #4 with 40 sxs cement inside casing from 1697' to 1170' to cover Pictured Cliffs and Fruitland.

Plug #5 with 72 sxs cement inside casing from 771' to surface, circulate good cement out casing valve.

Plugging Summary:

Notified BLM on 11/13/02

11-14-02 MOL. SDFD.

11-15-02 Held JSA. RU. Layout relief line to pit. Blow down 120# casing pressure, no tubing pressure. Found bradenhead valve cemented up. Remove BH valve, found annulus with cement at surface. Pump 25 bbls of water down tubing to kill well and make sure tubing is clear. ND wellhead. NU BOP and test chart pipe rams. TOH and tally 194 joints 1-1/2" EUE tubing, total 6160'. LD 4 joints. Test chart BOP blind rams. Round-trip 4-1/2" casing scraper to 6092'. TIH and set 4-1/2" DHS retainer at 6092'. Pressure test tubing to 1000# for 5 minutes. Sting out of retainer and sting back in. Shut in well. SDFD.

11-18-02 Held JSA. Open up well, no pressure. Sting out of retainer. Load casing and circulate well clean with 100bbls of water. Attempt to pressure test casing to 500#, leak. Plug #1 with retainer at 6092', spot 16 sxs cement above up to 5882' to isolate the Dakota perforations. PUH to 5199'. Plug #2 with 16 sxs cement with 2% CaCl₂ inside casing from 5199' to 4989' to cover Gallup top. PUH and WOC. TIH with tubing and tag cement at 4989'. Attempt to pressure test casing, leak. PUH to 3217'. Plug #3 with 16 sxs cement inside casing from 3217' to 3007' to cover Mesaverde top. PUH and WOC. Shut in well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-

1211

ConocoPhillips Inc.

Nassau #3E

1580' FSL & 1700' FEL, Section 23, T-26-N, R-11-W
San Juan County, NM
Lease Number: NOO-C-14-20-3028
API Number: 30-045-24961

November 21, 2002

Page 2 of 2

Plug & Abandonment Report

Plugging Summary Continued:

- 11-19-20 Held JSA. Open up well, no pressure. TIH with tubing and tag cement at 3160', cement fell back below Mesaverde top. Attempt to pressure test casing, tubing pressured up with 3 bbls of water. Attempt to reverse circulate well clean, unable to clear tubing. TOH with tubing and found CR stinger plugged. LD stinger and TIH with open ended tubing. Attempt to pressure test casing, leak 1-1/2 bpm at 500#. V. Lucero and G. Trujillo, BLM representatives required additional cement plug. Plug #3a with 16 sxs cement with 2% CaCl₂ inside casing from 3160' to 2950' to cover Mesaverde top. PUH and WOC. TIH and tag cement at 3022'. PUH to 1697'. Attempt to pressure test casing, leak 1-1/2 bpm at 500#. Plug #4 with 40 sxs cement inside casing from 1697' to 1170' to cover Pictured Cliffs and Fruitland tops. PUH. Shut in well and WOC. SDFD.
- 11-20-02 Held JSA. Open up well. TIH and tag cement at 1292'. PUH to 771'. Pressure test casing to 500# for 5 minutes, held OK. Plug #5 with 72 sxs cement inside casing from 771' to surface, circulate good cement out casing valve. TOH and LD tubing. ND BOP. RD rig. Wait on Hot Work Permit. Cut off wellhead and found cement down 15' in 4-1/2" casing and down 15' in annulus. Mix 24 sxs cement to fill the casing and annulus, then install P&A marker. MOL. (Note: BLM required cement increase on plugs #1 to #4 due to casing leaking.)
V. Lucero, G. Trujillo and R. Snow, BLM representatives, were on location.