

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF079321A		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator CONOCOPHILLIPS COMPANY			8. Lease Name and Well No. SJ 28-7 126F		
3. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401			9. API Well No. 30-039-26942-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface Sec 1 T27N R7W Mer NMP NESW 1715FSL 1930FWL At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA		
14. Date Spudded 11/02/2003			15. Date T.D. Reached 11/09/2003		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/21/2003			17. Elevations (DF, KB, RT, GL)* 6169 GL		
18. Total Depth: MD 7307 TVD			19. Plug Back T.D.: MD 7306 TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL TDT GR CCL		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	238		150		0	
8.750	7.000 J-55	20.0	0	3125		500		0	
6.250	4.500 I-80	12.0	0	7307		462		2000	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7097							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7066	7231	7066 TO 7231	0.340	55	OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
7066 TO 7231	FRAC W/SLICKWATER @ 1.15/GMG FR, 50,000# 20/40 SAND & 2748 BBLs FLUID

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/21/2004	12/21/2003	24	→	0.5	891.0	5.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	315	585.0	→	1	891	5		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						FEB 17 2004
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						FARMINGTON FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #27876 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	704		NACIMIENTO	857
NACIMIENTO	704	2000		OJO ALAMO	2013
OJO ALAMO	2000	2173		KIRTLAND	2172
				FRUITLAND	2554
				PICTURED CLIFFS	2802
				CHACRA	3765
				CLIFF HOUSE	4471
				MENEFEE	4597
				POINT LOOKOUT	5033
				GALLUP	6277
				GREENHORN	6960
				DAKOTA	7049

32. Additional remarks (include plugging procedure):

This well is a downhole commingled well producing from the Basin Dakota and Blanco Mesaverde. Attached are the daily summaries and a current wellbore schematic.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #27876 Verified by the BLM Well Information System.

For CONOCOPHILLIPS COMPANY, sent to the Farmington

Committed to AFMSS for processing by ADRIENNE GARCIA on 02/17/2004 (04AXG0610SE)

Name (please print) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature _____ (Electronic Submission)

Date 02/13/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

END OF WELL SCHEMATIC

Well Name: SAN JUAN 28-7 # 126F

API #: 30-039-26942

Spud: 2-Nov-2003

Release: 9-Nov-2003

RKB TO GROUND LEVEL: 12 FT

ALL DEPTHS ARE FROM RKB

Surface Casing Date set: 2-Nov-03

Size 9 5/8 in

Set at 238 ft # Jnts: 5

Wt. 32.3 ppf Grade H-40

Hole Size 12 1/4 in Conn STC

Wash Out 150 %

Est. T.O.C. 0 ft

Notified BLM @ _____ hrs on _____

Notified NMOCD @ _____ hrs on _____

Intermediate Casing Date set: 5-Nov-03

Size 7 in

Set at 3125 ft # Jnts: 70

Wt. 20 ppf Grade J-55

Hole Size 8 3/4 in Conn STC

Wash Out 150 %

Est. T.O.C. SURFACE

Notified BLM @ _____ hrs on _____

Notified NMOCD @ _____ hrs on _____

Production Casing Date set: 8-Nov-03

Size 4 1/2 in

Wt. 11.6 ppf Grade: I-80 from 13 to 7307 ft

Hole Size 6 1/4 in Conn LTC

Wash Out: 50 % # Jnts: 173

Est. T.O.C. 2625 ft

Marker Jt: 4331' - 4341'

Marker Jt: 6957' - 6967'

Marker Jt: _____

Top of Float Collar 7306 ft

Csg Shoe 7307 ft

TD 7,307 ft

Trash Cap

11" 3M x 11" 3M Casing Spool

9-5/8" 8 RD x 11" 3M Casing Head

Surface Cmt Date cmt'd: 2-Nov-03

Lead : 150 sx 50/50 POZ:Standard

+ 2% Bentonite + 3% CaCl2

+ 5 lb/sx Gilsonite + 0.25 lb/sx Cello-Flake

+ 0.2 CFR-3, Yield = 1.32 cuft/sx

198 cuft slurry mixed at 13.5 ppg

Displacement: 15.0 bbls Fresh Wtr

Pumping Done at: 12:44 hrs

Final Circ Pressure : 75 psi

Returns during job: Yes

CMT Returns to surface: 10 bbls

Floats Held: No floats run

W.O.C. for 11.25 hrs (plug bump to test casing)

Int. Cement Date cmt'd: 5-Nov-03

Lead : 310 sx Standard Cement

+ 3% Econolite + 10 lb/sx PhenoSeal

2.88 cuft/sx, 893 cuft slurry at 11.5 ppg

Tail: 190 sx 50/50 POZ:Standard Cement

+ 2% Bentonite

+ 6 lb/sx PhenoSeal

1.33 cuft/sx, 252 cuft slurry at 13.5 ppg

Displacement: 125 bbls Fresh Wtr

Bumped Plug at: 09:32 hrs

Final Circ Pressure: 900 psi

Returns during job: Yes

CMT Returns to surface: 84 bbls

Floats Held: X Yes ___ No

W.O.C. for 7 hrs (plug bump to test casing)

Prod. Cmt Date cmt'd: 8-Nov-03

462 sx 50/50 POZ:Standard Cement

+ 3% Bentonite + 0.2 % CFR-3

+ 0.1% HR-5 + 0.8% Halad-9

+ 5 lb/sx PhenoSeal

1.45 cuft/ sx, 670 cuft slurry at 13.1 ppg

Displacement: 113 bbls 2% KCL water

Bumped Plug at: 15:33 hrs

Final Circ Pressure: 1700 psi @ 2 bpm

Returns during job: SEE COMMENTS

CMT Returns to surface: none

Floats Held: X Yes ___ No

Mud Wt. @ TD AIR ppg

COMMENTS:

Surface: No float equipment run. Ran guide shoe and aluminum baffle plate 1 jt above guide shoe.

Displaced cement with a top plug and held shut in pressure on casing head while WOC to set before backing out landing jt.

Intermediate: _____

Production: The 6-1/4" hole was air drilled and was filled with air when the prod csg was cmt'd. Therefore there were no returns during cmtng.

CENTRALIZERS:

Surface: Centralizers @ 218', 193', 150', & 106' Total: 4

Intermediate: Centralizers @ 3105', 3078', 2988', 2898', 2809', 2719', and 219'. Total: 7

Turbolizers @ 2184', 2139', 2094', & 2050' Total: 4

Production: No centralizers run on production casing Total: none

Daily Summary

API/UWI 300392694200	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-27N-07W-01-K	N/S Dist. (ft) 1715.0	N/S Ref. S	E/W Dist. (ft) 1930.0	E/W Ref. W
Ground Elevation (ft) 6169.00	Spud Date 11/2/2003	Rig Release Date 11/9/2003	Latitude (DMS) 36° 36' 2.7216" N	Longitude (DMS) 107° 31' 37.2684" W			

Start Date	Ops This Rpt
11/12/2003 00:00	HELD SAFETY MEETING. RU SCHLUMBERGER. PRESSURED UP CSG TO 1500 #. RAN CBL LOG FROM 7210' TO 1750'. TOP OF CEMENT @ 2000'. RAN TDT LOG FROM 7210' TO 2000'. RAN GR/CCL LOG FROM 7210' TO SURFACE. TESTED 4 1/2" CSG TO 4800 # FOR 30 MIN. HELD OK. RD SCHLUMBERGER.
11/15/2003 00:00	HELD PJSM. ROAD UNIT FROM SJ 28-7 #78 TO SJ 28-7 #126F. HELD PJSM. SPOT EQUIPMENT AND UNIT. RU UNIT AND EQUIPMENT. RU SAFETY RAILS ON FLOAT. NU FLOW SPOOL AND STRIPPER HEAD. RU FLOOR AND TBG. TOOLS. MU AND TIH TALLYING AND PICKING UP W/ 3 7/8" CONE BIT, BIT SUB AND 233 JTS 2 3/8" TBG. TAG @ 7242'. (SCHLUMBERGERS LOG INDICATES TAGGING @ 7210'). RU POWER SWIVEL AND STIFF ARMS. DRAIN ALL EQUIPMENT. SECURE WELL AND SDFN.
11/16/2003 00:00	
11/17/2003 00:00	HELD PJSM. CHECK PRESSURES. 0#. BREAK CIRCULATION W/ KCL. DRILL CMT FROM 7242' TO FC @ 7300' W/ 2 JTS 2 3/8" TBG.. CIRCULATE CLEAN. ROLL HOLE W/ 113 BBL 2 % KCL. POOH LAYING DOWN W/ 235 JTS 2 3/8" TBG AND BIT. RU WOOD GROUP TEST UNIT. PRESSURE TEST CSG AND FRAC VALVE TO 4800#. TEST WAS GOOD. WITNESSED BY T. MONK W/ KEY ENERGY SERVICES. RD EQUIPMENT AND UNIT. MOVE UNIT OFF LOCATION.
11/18/2003 00:00	HELD PJSM W/ WIRELINE CREW. RU BLUEJET MAST TRUCK AND WL UNIT(NIEL FROST OPERATOR). MU LOGGING TOOLS AND RIH AND TAG @ 7296'. PULL GR/CCL/GSL LOG TO 6850'. PUH AND LOG MV INTERVAL FROM 4100'-5300'. POOH W/ TOOLS RD WIRELINE AND RELEASE. INSTRUCTED BLUEJET TO SEND LOGS TO T. JOHNSON AND L.BAZAN.
12/3/2003 00:00	HELD SAFETY MEETING. RU BLUE JET. PERFORATED THE DAKOTA. RIH W/ 3 1/8" 120 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED FROM 7066' - 7077' W/ 1 SPF, 7076' - 7084' W/ 1 SPF, 7100' - 7110' W/ 1 SPF, 7186' - 7204' W/ 1 SPF, 7221' - 7231' W/ 1 SPF. A TOTAL OF 55 HOLES @ 0.34 DIA. SWION. RD BLUE JET.
12/4/2003 00:00	HELD SAFETY MEETING. RU SCHLUMBERGER. FRAC'D THE DK. TESTED LINES TO 5085 #. SET POP OFF @ 4410 #. BROKE DOWN FORMATION @ 3 BPM @ 2715 #. DROPPED 24 BALL IN 1000 GALS 15% HCL ACID @ 1 BALL PER BBL AND 2 BALLS PER BBL FOR THE REMAINING 20 BALLS @ 13 BPM @ 1889 #. A TOTAL OF 44 BALLS. GOOD BALL ACTION. BALLED OFF @ 3456 #. RU BLUE JET. RIH W/ JUNK BASKET RETRIEVED 44 BALLS. PUMPED PRE PAD @ 45 BPM @ 3118 #. SDRT 35 BPM @ 2318 #. SDRT 25 BPM @ 2062 #. SDRT 15 BPM @ 1876 #. ISIP 1689 #. 5 MIN 1145 #. 10 MIN 837 #. 15 MIN 588 #. 20 MIN 388 #. 25 MIN 1236 #. FRAC'D THE DAKOTA W/ SLICKWATER @ 1.15g/mg FR, 50,000 # 20/40 SUPER LC SAND & 2748 BBLs FLUID. AVG RATE 57 BPM. AVG PSI 3394 #. MAX PSI 3641 #. MAX SAND CONS. 70 # PER GAL. ISIP 2100 #. FRAC GRADIENT .66. RIH W/ 4 1/2" COMPOSITE PLUG. SET PLUG @ 5200'. TESTED PLUG TO 4800 #. HELD OK. PERFORATED THE CH & PL. RIH W/ 3 1/8" 120 DEGREE SELECT FIRE PERFORATING GUN. PERFORATED FROM 4500' - 4502' W/ 1/2 SPF, 4512' - 4516' W/ 1/2 SPF, 4543' - 4551' W/ 1/2 SPF, 4570' - 4582' W/ 1/2 SPF, 5048' - 5054' W/ 1/2 SPF, 5068' - 5080' W/ 1/2 SPF, 5096' - 5100' W/ 1/2 SPF. A TOTAL OF 30 HOLES. 0.34 DIA. SWI.
12/5/2003 00:00	HELD SAFETY MEETING. ATTEMPTED TO BREAK DOWN FORMATION. PRESSURED UP TO 4300 #. COULD NOT BREAK DOWN PERFS. RIH W/ DUMP BAILER W/ 28% ACID. DUMPED ACID ACROSS BOTTOM PERFS. PRESSURED BACK UP TO 4300 #. COULD NOT BREAK DOWN PERFS. SWI. RD BLUE JET & SCHLUMBERGER.
12/8/2003 00:00	HELD PJSM. SPOT UNIT AND EQUIPMENT. RU UNIT, RU EQUIPMENT. CHECK WELL HEAD PRESSURE. ON VACCUM. RU PUMP TO CSG. PUMP INTO @ 3 BPM. HOLE LOADED IN 5 BBL. PRESSURED UP TO 3000# AND HELD FOR 5 MIN. FORMATION NOT BROKE. ND FRAC STACK, NU BOPE. RU PUMP MANIFOLD. TEST BOPE (BLIND & PIPE RAMS) @ 250# LOW FOR 5 MIN AND 3000# HIGH FOR 10 MIN EA. TEST WAS GOOD. WITNESSED BY T. MONK. W/ KEY ENERGY SERVICES. RU TBG. FLOAT. RU FLOOR AND TBG. TOOLS. RU BLOW LINE TO PIT. SECURE WELL AND SDFN.
12/9/2003 00:00	HELD PJSM W/ SERVICE COMPANYS. MU AND TIH W/ 4.5" SCHLUMBERGER PPI TOOL AND 167 JTS 2 3/8" TBG. TAG PLUG @ 5201'. PUH 5' AND SET TOOL. TEST TOOL TO 6000#. BLEED DOWN. PUH TO FIRST OF SEVEN SETTINGS. TEST LINES TO 7000#. PUMP 10 BBL 15% HCL AHEAD TO SPOT ACROSS PERFS. SET TOOL AND BD MV PERFS W/ 7 SETTINGS AND TOTAL OF 60 BBL(2500 GAL) 15% HCL. POOH W/ 10 JTS. AV RATE 6 BPM. AV. PSI 2800#. TOTAL FLUID TO RECOVER 140 BBL. DISPLACE ALL ACID INTO FORMATION W/ 40 BBL. KCL. RD AND RELEASE ACID CREW. POOH W/ 136 JTS 2 3/8" TBG. LD PPI TOOLS. RELEASE TOOL HAND. SECURE WELL AND SDFN.
12/10/2003 00:00	HELD PJSM. SICIP=0#. TIH W/ 158 JTS 2 3/8" TBG. TOOH LAYING DOWN PIPE ON FLOAT. ND BOPE, NU FRAC STACK. SECURE WELL. RD EQUIPMENT. RD UNIT. MOVE UNIT OFF LOC.
12/12/2003 00:00	HELD SAFETY MEETING. RU SCHLUMBERGER. FRAC THE MV. TESTED LINES TO 5125 #. SET POP OFF @ 4367 #. RA TAGGED PAD W/ IRRIDUM. FRAC'D THE MV W/ 65 Q SLICK WATER FOAM W/ 1 G/MG FR, 170,000 # OF 20/40 BRADY SAND AND TREATED THE LAST 15% OF TOTAL PROPPANT VOLUME WITH PROPNET FOR PROPPANT FLOWBACK CONTROL, 1,988,200 SCF N2 & 1679 BBLs FLUID. AVG RAT 55 BPM. AVG PSI 2460 #. MAX PSI 2537 #. MAX SAND CONS 1.50 # PER GAL. ISIP 1966 #. FRAC GRADIENT .48. SWI. RD SCHLUMBERGER.
12/17/2003 00:00	HELD PJSM. WORK TO START RIG. GET STARTED. SPOT UNIT. RU UNIT. RU PUMP, MANIFOLD, AND BLOW DOWN LINE. CHECK PRESSURE. SICIP= 600#. OPEN UP CSG. BLEED WELL DOWN TO 200#. KILL CSG W/ 40 BBL 2% KCL. ND FRAC VALVE. NU PLUGGED TBG. HANGER. NU BOPE. RU ACCUMULATOR AND PRESSURE UP. RU HARD LINE TO BOP. TEST BOP, (BLIND AND PIPE RAMS) TO 250# FOR 5 MIN EA. AND 3000# HIGH FOR 10 MIN EA. TEST WAS GOOD. WITNESSED BY T. MONK W/ KEY ENERGY SERVICES. RU, FLOOR AND TBG. TOOLS. LAY (2) 2 7/8" BLOW LINES TO PIT. PLACE BLOCKS ON LINE. RU SAFETY RAILS ON FLOAT. MU AND TIH W/ 3 7/8" MILL, BIT SUB AND 100 JTS 2 3/8" TBG. (TALLY, RABBIT AND PICKING UP OFF FLOAT). SECURE WELL. DRAIN EQUIPMENT AND SDFN.

Daily Summary

API/UWI 300392694200	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-27N-07W-01-K	N/S Dist. (ft) 1715.0	N/S Ref. S	E/W Dist. (ft) 1930.0	E/W Ref. W
Ground Elevation (ft) 6169.00	Spud Date 11/2/2003	Rig Release Date 11/9/2003	Latitude (DMS) 36° 36' 2.7216" N	Longitude (DMS) 107° 31' 37.2684" W			

Start Date	Ops This Rpt
12/18/2003 00:00	HELD PJSM W/ CREWS. SICP=625# BLEED CSG. DOWN. TIH W/ 30 JTS 2 3/8" TBG. BREAK CIRCULATION W/ AIR. UNLOAD WELL. CONTINUE TO TIH W/ 61 JTS 2 3/8. TAG FILL @ 5104' KB. (BOTTOM PRF@ 5100'. ALL PERFS OPEN.) BREAK CIRCULATION W/ AIR. UNLOAD HOLE AND CLEAN OUT RAT HOLE TO 5166' KB W/ 2 JTS. CIRCULATE CLEAN. MAKING LIGHT MIST AND LIGHT SAND. BY CLOSE OF DAY FORMATION STILL MAKING LIGHT MIST W/ SAND SLOWING TO SLIGHT TRACE. POOH W/ 24 JTS. DRAIN PUMP AND LINES. SECURE WELL SDFN.
12/19/2003 00:00	HELD PJSM W/ CREWS. SICP= 625#. BLEED CSG. DOWN. TIH W/ 24 JTS 2 3/8" TBG. TAG @ 5166'. (NO FILL OVER-NIGHT). POOH W/ 2 JTS. BREAK CIRC. W/ AIR. UNLOAD HOLE. CIRCULATE CLEAN. GET WELL FLOWING UP CSG. AND TEST MV FORMATION. (CANNOT TEST UP TBG. DUE TO STRING FLOAT IN LINE. TEST IS AS FOLLOWS: MV PERFS- 4500' - 5100' 2 3/8" TBG SET @ 5104'. W/ STRING FLOAT IN LINE. (TEST W/ FLOW UP CSG.) TESTED W/ 1/2" CHOKE. (COEFICIENT OF 6.6) SITP - N/A FCP= 180# MV PRODUCTION= 1188 MCFPD 5 BWPD 1/2 BOPD NO SAND TEST WITNESSED BY T. MONK W/ KEY ENERGY SERVICES. TIH W/ 2 JTS TBG. BREAK CIRCULATION W/ AIR. C/O FILL FROM 5166' TO CBP @ 5200' W/1 JT. DRILL PLUG. LD SWIVEL. TIH W/ 62 JTS 2 3/8" TBG AND TAG FILL @ 7121'. PU SWIVEL. C/O FILL W/ AIR FROM 7121' TO PBTD OF 7303' W/ 6 JTS. CIRCULATE CLEAN. POOH W/ 10 JTS TBG. SECURE WELL. DRAIN EQUIP. SDFN.
12/20/2003 00:00	HELD PJSM W/ CREWS. SICP= 685#. BLEED CSG. DOWN. TIH W/ 10 JTS AND TAG FILL @ 7295'. (8' FILL OVER-NIGHT). BREAK CIRCULATION W/ AIR. UNLOAD AND C/O TO PBTD. CIRCULATE CLEAN. POOH W/ 236 JTS 2 3/8" TBG. LD MILL. MU AND TIH W/ 1.81" EXP. CK, 1.81' F NIPPLE AND 236 JTS 2 3/8" TBG. DRIFTING EVERY STAND W/ 1.901" X 9.5# APPROVED TBG. DRIFT. TAGGED NO FILL. POOH W/ 8 JTS. NU HANGER. LAND TBG W/228 JTS A COND 2 3/8 @ 7096' KB. TOP OF FN @ 7094' KB. ND. BOPE, NU TBG. MASTER VALVE. DROP BALL. PRESSURE UP ON TBG. TO 1000# HELD FOR 10 MIN. TEST WAS GOOD. PRESSURE ON UP TO 1150# AND PUMP OUT CK. LET WELL FLOW UP TBG. AND CSG TO PURGE AIR AND ENSURE CK. IS GONE. SECURE WELL AND SDFN.
12/21/2003 00:00	HELD PJSM W/ CREWS. SICP=700#. SITP= 420#. OPEN WELL FLOWING UP TBG. ON 1/2" CHOKE. DHC FLOW TEST. TEST IS AS FOLLOWS: DK PERFS.- MV PERFS- 4500'-5100' 2 3/8" TBG SET @ 7097' KB SICP= 585# FTP= 315# DK PRODUCTION = 891 MCFPD MV PRODUCTION= 1188 MCFPD TOT. DHC PRODUCTION = 2079 MCFPD 10 BWPD 1/2 BOPD NO SAND TEST WITNESSED BY T. MONK W/ KEY ENERGY SERVICES. SWI. RD FLOW LINE. RD UNIT AND EQUIPMENT. NOTIFY COSTRUCTION SUPERVISOR TO START BUILD ON FACILITY. TURN OVER TO OPERATOR AND EPNG FOR PRODUCTION. FINAL REPORT.