

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-27487
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-347-40

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			7. Lease Name or Unit Agreement Name San Juan 30-5 Unit 31327				
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESRV. <input type="checkbox"/> OTHER <input type="checkbox"/>			8. Well No. SJ 30-5 Unit #219A				
2. Name of Operator ConocoPhillips Company 217817			9. Pool name or Wildcat Basin Fruitland Coal 71629				
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401							
4. Well Location Unit Letter <u>C</u> : <u>705</u> Feet From The <u>North</u> Line and <u>1410</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>30N</u> Range <u>5W</u> NMPM <u>Rio Arriba</u> County							
10. Date Spudded 9/21/03	11. Date T.D. Reached 1/2/04	12. Date Compl. (Ready to Prod.) 2/8/04	13. Elevations (DF & RKB, RT, GR, etc.) 6369' GL	14. Elev. Casinghead			
15. Total Depth 3192'	16. Plug Back T.D. 3189'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal - perfs - 3075' - 3122'				20. Was Directional Survey Made no			
21. Type Electric and Other Logs Run Mud Logs			22. Was Well Cored no				
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9-5/8"	32.3#, H-40	223'	12-1/4"	150 sx	10 bbls		
7"	20#, J-55	3007'	8-3/4"	490 sx	15 bbls		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	2965'	3189'	none		2-7/8"	3092'	
					6.5#, J-55		
26. Perforation record (interval, size, and number) .75" holes @ 4 spf = 160 holes 3118'-3122', 3102'-3115', 3092'-3100', 3084'-3088', 3080'-3082', 3075'-3078',			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
			DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
			3017' - 3189'		underreamed 6-1/4" hole to 9-1/2"		
			3017' - 3189'		Cavitated only-surged & R&R'd w/ air, mist & foamer for 29 days		
28. PRODUCTION							
Date First Production not yet		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 2/6/04	Hours Tested 1 hr	Choke Size 4.5	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 54	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 18 #	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1304	Water - Bbl. 0	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) flared						Test Witnessed By Drew Bates	
30. List Attachments Test was a flowing pitot test. Well shut-in waiting on surface equipment.							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature Patsy Clugston		Printed Name Patsy Clugston		Title Regulatory Analyst		Date 2/23/04	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2482	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2602	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3132	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1182			Nacimiento				
2482	2602	120	Ojo Alamo - SS & Shale				
2602	2932	331	Kirtland - SS & Shale				
2932	3122	190	Fruitland - SS, coal & shale				
3132			PC intertongue				
3307			Pictured Cliffs - Marine Sand				