

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-31874
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
E-3150-11-NM
7. Lease Name or Unit Agreement Name
EPNG Com C

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other CBM ☐

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
PO Box 4289, Farmington, NM 87499

4. Well Location

Unit Letter D : 660 feet from the North line and 755 feet from the West line

Section 16 Township 32N Range 10W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/20/04 MIRU. Spud well @ 12:15 pm 2/20/04. Drill to 279'. Circ hole clean. TOOH. TIH w/6 jts 9-5/8" 32.3# H-40 ST&C csg, set @ 273'. Cmt d w/198 sxs Type III cmt w/3% calcium chloride, 0.25 pps celloflake (253 cu. ft.). Circ 22 bbls cmt to surface. WOC.

2/21/04 NU BOP. PT BOP & csg to 600 psi/30 mins, OK. Drilling ahead.

2/24/04 Drill to 1674'. TOOH. Twinned well (EPNG Com C #4A) Tbg = 500 psi, Csg = 306 psi. Blow well down csg. Pressure dropped to 0 psi in 8 mins. Fluid level in EPNG Com C 100S dropped. Fill well w/60 bbls mud. Twinned well circulating mud up csg. Shut in both wells & monitor. Fluid level in EPNG Com C #100S staying static @ 20' down. Csg dead on EPNG Com C #4A. Wait on workover rig for EPNG Com C #4A.

(2/24/04) Notified Charile Perrin, NMOCD & Jim Lovato, BLM about drilling into twinned wellbore. Received verbal approval to set CIBP to isolate MV perfs in the EPNG Com C #4A while repairing the EPNG Com C 100S.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Wimsatt TITLE Regulatory Specialist DATE 2/25/2004

Type or print name Tammy Wimsatt

Telephone No. (505) 326-9700

(This space for State use)

APPROVED BY Chad H TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #8 DATE FEB 26 2004

Conditions of approval, if any: