

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, NM 87210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO.

30-045-31973

5. Indicate Type of Lease

STATE

FEE ☐

6. State Oil & Gas Lease No.

24068

7. Lease Name or Unit Agreement Name

PAN AMERICAN STATE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO
A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL ☐WELL ☒

OTHER

2. Name of Operator

PATINA SAN JUAN, INCORPORATED

3. Address of Operator

5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401

8. Well No.

#1Y

9. Pool name or Wildcat

BLANCO MESA VERDE/BASIN DAKOTA

4. Well Location

Unit Letter D : 660 Feet From The NORTH Line and 670 Feet From The WEST LineSection 36Township 32NRange 13W

NMPM

SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5838' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG & ABANDONMENT ☐CASING TEST & CEMENT JOB ☐OTHER: ☐

Set 7" Casing

☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/22/2004 Run 104jts (4,136') 7", 23# N80 LTC casing to land @ 4,148' & stage tool @ 3,573'.

Pump 65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% fresh water as

scavenger & cement w/25bbl (102 sacks) Type III cement, 0.25 lbs/sack Cello Flake, 60.3% fresh water mixed @

14.5 ppg w/6.8 g/sx water yielding 1.39 cuft/sx. Bumped plug w/1200 psi.

Circulate hole & WOC. Circulate out 28 bbl of 1st stage cement.

2nd stage: Pump 65 sacks Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% fresh water, 205 bbl (600 sx)

Premium Lite FM, 2% bwoc Calcium Chloride, 0.25% lbs/sack Cello Flake, 6% bwoc Bentonite, 5 lbs/sack LCM-1, 98%

fresh water @ 12.4 ppg w/9.86 gp/sx water to yield 1.92 cuft/sx. Bump plug w/2000 psi. Circulated 80 bbl cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

PRODUCTION TECHNICIAN DATE 23-Feb-04

TYPE OR PRINT NAME

KAY S. ECKSTEIN

TELEPHONE NO. (505) 632-8056

(This space for State Use)

APPROVED BY

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 43

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 25 2004