

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-039-26725 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. E 291-3
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐			7. Lease Name or Unit Agreement Name RINCON UNIT		
2. Name of Operator Pure Resources OGRID #189071			8. Well No. #201R		
3. Address of Operator C/o Mike Pippin LLC (Agent) 3104 N. Sullivan, Farmington, NM 87401			9. Pool name or Wildcat Blanco Mesaverde		
4. Well Location Unit Letter <u>A</u> : <u>661'</u> Feet From The <u>North</u> Line and <u>734'</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>26N</u> Range <u>07W</u> NMPM Rio Arriba, County					
10. Date Spudded 8/21/02	11. Date T.D. Reached 8/27/02	12. Date Compl. (Ready to Prod.) 6/4/03	13. Elevations (DF& RKB, RT, GR, etc.) 6551' GL, 6566' KB	14. Elev. Casinghead 6551'	
15. Total Depth 7413'	16. Plug Back T.D. 7406'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools: 0'-7413'	Cable Tools:
19. Producing Interval(s), of this completion - Top, Bottom, Name 5135'-5335' Point Lookout				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run Dual Burst Thermal Decay Log				22. Was Well Cored NO	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# WC-40	375'	12-1/4"	278 cuft	0
7"	20# K-55	2468'	8-3/4"	698 cuft	0
4-1/2"	11.6# I-80	7412'	6-1/4"	1239 cuft	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-3/8"	7374'	None

26. Perforation record (interval, size, and number) 1-0.38" SPF @ 5135', 39', 41', 47', 59', 63', 67', 76', 82', 97', 5200', 07', 11', 14', 19', 25', 28', 52', 56', 60', 5303', 07', 33', 35'. Total 25 holes.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5135'-5335' 161,720# 20/40 sand in 70 quality foam			
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28. PRODUCTION							
Date First Production: Ready to Produce		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-in		
Date of Test 4/22/03	Hours Tested 12 hours	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF 750 MCF	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 0	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Mike Phillips	
30. List Attachments Wellbore Diagram							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							

Signature <i>Mike Pippin</i>	Printed Name Mike Pippin	Title Petr. Engr. (Agent)	Date 2/24/04	
E-mail Address mpippin@ddbroadband.net				

INSTRUCTIONS

~~This form is to be~~ filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2372'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2902'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4582'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5132'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5517'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6272'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7072'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7292'	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

PURE RESOURCES

RINCON UNIT #201R MV/DK

Blanco Mesaverde / Basin Dakota

(A), Section 2, T-26-N, R-7-W, Rio Arriba County, NM

Today's Date: 2/24/04 – M. Pippin
Spud: 8/21/02
Comp: 6/4/03
Elevation: 6551' GL
6566' KB

12-1/4" Hole

9-5/8" 32.3# WC-40 @ 375'
278 cf cement
Circ. 28 bbls CMT

8-3/4" Hole to 2468'

7" 20# K-55 @ 2468'
Cmtd with 698 cf
Circ. 28 bbls CMT

Pictured Cliffs @ 2902'

Cliffhouse @ 4582'

Point Lookout @ 5132'

Perfed Point Lookout @ 5135'-5335' w/25
holes & fraced w/161,720# sand in 70
quality foam

Mancos @ 5517'

2-3/8" 4.7# tbgr @ 7374'

Dakota @ 7292'

Perfed Dakota @ 7200'-7388' w/24 holes
& fraced w/154,900# sand in 70 quality
foam

PBTD 7406'

6-1/4" Hole to TD

TD 7413'

4-1/2" 11.6# I-80 @ 7412'
Cemented with 1239 cf
Circ. 40 sx cmt to Surf.

