

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-31889

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter **F** : **2100** Feet From The **NORTH** Line and **780** Feet From The **WEST** Line

Section **19**

Township **29N**

Range **09W**

NMPM

SAN JUAN

County

10. Date Spudded

1/1/04

11. Date T.D. Reached

1/21/04

12. Date Compl. (Ready to Prod.)

2/24/04

13. Elevations (DF & RKB, RT, GR, etc.)

14. Elev. Casinghead

15. Total Depth

6900'

16. Plug Back T.D.

6855'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

6640' - 6695' DAKOTA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

AIL/SP/GR/TLD/CSN/Pe/MCFL/CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	281'	12-1/4"	128 SX	0
7"	20# J-55	3434'	8-3/4"	505 SX	0
4-1/2"	10.5# J-55	6899'	6-1/4"	340 SX	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6577'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6640' - 6695' (0.34", 15 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6640' - 6695'	A. w/800 gals 7.5% NEFE HCl acid.
	Frac'd w/33,236 gals 25# Delta 200
	frac fl carrying 63,500# 20/40 sd.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) SI	
Date of Test 2/24/04	Hours Tested 4	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 116	Water - Bbl. 43	Gas - Oil Ratio	
Flow Tubing Press. 190	Casing Pressure 760	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 696	Water - Bbl. 258	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Holly C. Perkins* Printed Name
E-mail address Holly.perkins@xtoenergy.com

HOLLY C. PERKINS

Title REG SPECIALIST

Date 2/25/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3767	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 3792	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4327	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4454	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5520	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6320	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6384	T.
T. Blinebry	T. Gr. Wash	T. Morrison 6724	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from to

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from _____ to _____ feet _____

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology