<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr.

Submit 1 copy to appropriate District Office and 1 copy to the Santa Fe Office

(Revised 3/9/94)

1220 South St. Francis Dr. Santa Fe, NM 87505

<u>PIT REMEDIAT</u>	ION AND CLOSURE REPORT	189WM
Operator: Amoco Te Address: 30-045-6	β'.	OIL COMS DIV.
Facility Or: Federal B#1 P&A, Meter 73821 Well Name	Į	CC (505 25 15 15 15 15 15 15 15 15 15 15 15 15 15
Location: Unit or Qtr/Qtr Sec_O_Sec_	28 T 30 R 11 County	San Juan
Pit Type: Separator Dehydrator	X Other	
Land Type: BLM X, State, F	GeeOther	
Pit Location: Pit dimensions: length 15' (Attach diagram) Reference: wellhead X Footage from reference: 9	, other	
Direction from reference:32	7_ Degrees <u>X</u> East North ofWest	
Depth To Ground Water	of	South(20 points)
Depth To Ground Water (Vertical distance from	Less than 50 feet 50 feet to 99 feet	South(20 points) (10 points)
Depth To Ground Water	of West Less than 50 feet	South(20 points) (10 points)
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of	Less than 50 feet 50 feet to 99 feet	South(20 points) (10 points)
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of ground water.) Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than	Less than 50 feet 50 feet to 99 feet	(20 points) (10 points) (0 points)

Date Remediation Starte	ed: <u>04/18/94</u> Date completed: <u>04/18/94</u>
Remediation Method:	Excavation X Approx. cubic yards 12
	Landfarmed Insitu Bioremediation Other
Remediation Location: (i.e. landfarmed onsite, name and location of offsite facility)	Onsite Offsite
General Description of	Remedial Action: Hit rock at 4', couldn't dig any farther .Pulled sample at 4'.
-	
	· · · · · · · · · · · · · · · · · · ·
Ground Water Encounter	ered: No X Yes Depth
Final Pit: Closure Sampling: (if multiple samples,	Sample location Four walls and center of pit composite
attach sample results and diagram of sample locations and depths)	Sample depth 4'
locations and depuis)	Sample Date <u>04/18/94</u> Sample time <u>15:00</u>
	Sample Results
	Benzene(ppm) 1.00
	Total BTEX(ppm)75.1
	Field headspace(ppm) _175
	TPH <u>329</u>
Ground Water Sample:	Yes NoX (If yes, attach sample results)
I hereby certify that the	information above is true and complete to the best of my knowledge and belief.
Date 1/8/030 Signature	Printed Name Scott T. Pope and Title Senin Env. Scientist
Digitature Hou	and the Jenne LIV. Scientisi



Federal B#1 Meter/Line ID - 73821

SITE DETAILS

Legals - Twn: 30N

NMOCD Hazard Ranking: 20

Operator: Meridian

Rng: 11W

Sec: 28

Unit: O

Land Type: BLM

Pit Closure Date: 04/18/94

RATIONALE FOR RISK-BASED CLOSURE

The pit noted above was assessed and ranked according to the criteria in the New Mexico Oil Conservation Division's (NMOCD) Unlined Surface Impoundment Closure Guidelines.

A test pit was excavated to 4 feet (ft) below ground surface (bgs) where bedrock was encountered, and a soil sample was collected for field headspace analysis and laboratory analysis for BTEX and TPH. Groundwater was not encountered in the test pit. Headspace analysis indicated an organic vapor content of 175 ppm; laboratory analysis indicated a benzene concentration of 1.0 mg/kg, a total BTEX concentration of 75.1 mg/kg, and a TPH concentration of 329 mg/kg. The total BTEX and TPH concentrations exceeded recommended remediation levels for the Hazard Ranking Score of 20.

Twelve cubic yards of soil were excavated and hauled to Tierra, a commercial landfarm, for treatment. The pit was backfilled with clean soil and graded in a manner to direct surface runoff away from the pit area.

A Phase II boring was completed with refusal at 10 ft below ground surface (bgs). No groundwater was encountered in the soil boring. One laboratory sample was collected at 9-10 ft bgs. Headspace analysis indicated an organic vapor content of 75 ppm; laboratory analysis indicated a benzene concentration of <0.5 mg/kg, a total BTEX concentration of <3 mg/kg, and a TPH concentration of <20 mg/kg. TPH and BTEX concentrations were below recommended remediation levels for the Hazard Ranking Score.

No Phase III activities were conducted.

El Paso Field Services requests closure of the above mentioned production pit location for the following reasons:

- The primary source, discharge to the pit, has been removed for over eight years.
- The test pit was backfilled and the former pit area graded to direct surface runoff away from the former pit.
- Excavated material has been removed from the pit, eliminating the potential for direct contact with hazardous constituents by livestock or the public; i.e., direct contact exposure pathways are incomplete.
- Groundwater was not encountered in the soil boring to 10 ft bgs.



PIT CLOSURE REQUEST

- There are no water supply wells or other sources of fresh water extraction within 1,000 feet of the site.
- Benzene, total BTEX, and TPH concentrations in the sample collected at the base of the Phase
 2 soil boring were non-detect, indicating that no significant downward constituent migration is occurring.
- Bedrock was encountered at 4 ft bgs, making further excavation of the site impractical.

ATTACHMENTS

Field Pit Assessment Forms (2) Revised Field Pit Assessment Form Field Pit Remediation/Closure Form Phase 2 Soil Boring Log Laboratory Analytical Results

FIELD PIT SITE ASSESSMENT FORM

		73821
		Meter: PEA Location: FEDERAL B #1
		Operator #: 0203 Operator Name: Amoco P/L District: KuTZ
	RAL	Coordinates: Letter: O Section 28 Township: 30 Range: 11
	GENERAL	Or Latitude Longitude
	5	Pit Type: Dehydrator X Location Drip: Line Drip: Other:
		Site Visit Date: 3.18.94 Run: 02 -02 3 kr
		NMOCD Zone: Inside Land Type: BLM State (From NMOCD Vulnerable State Fee Outside Indian Indian
and the second	'NT	Depth to Groundwater Less Than 50 Feet (20 points) ☐ 50 Ft to 99 Ft (10 points) ☐ Greater Than 100 Ft (0 points) ☒
	ASSESSMENT	Wellhead Protection Area: Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source? \[\sumset \text{YES} (20 points) \text{\overline{\text{NO}}} \text{NO} (0 points) \]
	SITE	Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) 200 Ft to 1000 Ft (10 points) Greater Than 1000 Ft (0 points) Name of Surface Water Body
		(Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)
		TOTAL HAZARD RANKING SCORE: POINTS
J	K.S.	Remarks: 3 PITS ON JOCATION. WILL CLOSE ONLY ONE PIT.
	REMARKS	PIT IS DRY. LOCATION IS P.S.A.
	RE	

	ORIGINAL PIT LOCATION
	Original Pit : a) Degrees from North <u>327°</u> Footage to Wellhead <u>99′</u> b) Degrees from North Footage to Dogleg Dogleg Name
ATION	c) Length : <u>15'</u> Width : <u>14'</u> Depth : <u>2'</u>
ORIGINAL PIT LOCATION	15
ORI	3276
	Remarks:
RKS	
REMARKS	
	Completed By: 3.18.94 Signature Date

FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: 73821 Location: FEDERAL B # 1 Operator #: Operator Name: P/L District: Coordinates: Letter: Section Township: Range: Or
	NMOCD Zone: Land Type: BLM □ (1) (From NMOCD State □ (2) Maps) Inside □ (1) Fee □ (3) Outside ☒ (2) Indian ————————————————————————————————————
	Depth to Groundwater Less Than 50 Feet (20 points) ☐ (1) 50 Ft to 99 Ft (10 points) ☐ (2) Greater Than 100 Ft (0 points) ☐ (3)
SITE ASSESSMENT	Wellhead Protection Area: Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source? (1) YES (20 points) (2) NO (0 points)
	Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) (1) 200 Ft to 1000 Ft (10 points) (2) Greater Than 1000 Ft (0 points) (3) Name of Surface Water Body ————
	(Surface Water Body: Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds) Distance to Nearest Ephemeral Stream (1) < 100'(Navajo Pits Only) (2) > 100'
	TOTAL HAZARD RANKING SCORE:POINTS
RKS	Remarks :
SMARKS	

REVISEDFIELD PIT SITE ASSESSMENT FORM

4L	Meter: 73821 Location: FEDERAL B#1
K	Operator #: Operator Name: P/L District: AZTEC
GENERAL	Coordinates: Letter: Section 28 Township: 30 Range: 11 Or Latitude Longitude
	Pit Type: Dehydrator Location Drip: Line Drip: Other:
	Site Assessment Date: 4.21.98 Area: 02 Run: 41
	NMOCD Zone: Land Type: BLM 🔀 (1)
	(From NMOCD State (2)
	Maps) Inside (1) Fee (3)
	Outside (2) Indian
,	
	Depth to Groundwater Less Than 50 Feet (20 points) (1)
	[2005 1.1.1.1 0 0 1 0 0 (2 0 post)
	Greater Than 100 Ft (0 points)
	Wellhead Protection Area
SITE ASSESSMENT	Is it less than 1000 ft from wells, springs or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source?
ES	(1) YES (20 points) (2) NO (0 points)
SS	Horizontal Distance to Surface Water Body
EA	Less Than 200 Ft (20 points) (1)
	200 Ft to 1000 Ft (10 points) (2)
S	Greater Than 1000 Ft (0 points) (3)
į	Name of Surface Water Body
	(Surface Water Body: Perennial Rivers, Streams, Creeks, Irrigation Canals,
	Ditches, Lakes, Ponds)
	Distance to Nearest Ephemeral Stream (1) < 100' (Navajo Pits Only)
	(2) > 100'
1.0	TOTAL HAZARD RANKING SCORE: 20 POINTS
REMARKS	Remarks: Site has been re-assessed, due to initial assessment including washes
P\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	as a Surface Water Body. LOCATION IS UP ON A HILL NEXT TO RUINS CANYON
EM	WASH MEASURED DISTANCE FROM WELLHEAD TO INTERSECTION IN POAP TO LOCATE
	WELL ON TOPO MAP.

(assess) 12/16/97



FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT - Soil

manage 20°

SAMPLE IDENTIFICATION

Field ID 940695 SAMPLE NUMBER: VWT MA 73821 MTR CODE | SITE NAME: MTR 1500 4/18/94 SAMPLE DATE | TIME (Hrs): NIA **SAMPLED BY:** 4/21/94 4/21/94 DATE OF TPH EXT. | ANAL.: DATE OF BTEX EXT. | ANAL.: 4/22/94 TYPE | DESCRIPTION: VC

REMARKS:	

RESULTS

and the property of the second	RESULT	UNITS		QUALIFIE	R S	
PARAMETER	RESOLI 1		DF		M(g)	V(ml)
BENZENE	1.00	MG/KG	20		2.03	20
TOLUENE	19.9	MG/KG	20		2.03	70
ETHYL BENZENE	3,38	MG/KG	70		2.03	20
TOTAL XYLENES	50.8	MG/KG	20	D1	2,03	20
TOTAL BTEX	75.1	MG/KG				
TPH (418.1)	329	MG/KG	1		2.18	28
HEADSPACE PID	175	PPM				
PERCENT SOLIDS	88	%				

	TPH is	Ьy	EPA	Method	418.1	and BTEX	is b	y EPA	Method	8020
--	--------	----	------------	--------	-------	----------	------	-------	--------	------

Surrogate Recovery was at	108.4	_% for this sample	All QA/QC was acceptable.	
ative:				
·				

DF = Dilution Fa	
	Int. Tabel.
Anneauad Rus	INT. Tarta.

Date: 5/17/94

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: 7382/ Location: Faleral R#/ Coordinates: Letter: O Section 28 Township: 30 Range: // Or Latitude Longitude Date Started: 4-18-94 Area: 02 Run: 41
FIELD OBSERVATIONS	Sample Number(s): \(\psi \psi \psi \psi \psi \psi \psi \psi
CLOSURE	Remediation Method: Excavation
KEMARKS	Remarks: Het Rock at 4 Ht coulint dig any Father. Pulled sunphe at 4 Ht Signature of Specialist: Was Wilson (SP3191) 04/07/94





'		

													Ĭ	CONTRACT LABORATORY P. O. NUMBER
PROJECT N	UMBER	PROJECT A		Project # 243	24	RS RS		REQUESTED ANALYS				SIS	Ì	
CAMPI FOR	(Signature)	LIL CI	7	DATE		ANE ANE	m ^m	Ψ.	0	T	T		. ()	
OAMPLENO	126	Will	2 4 6	4-16	3-94	N N N	SAMPLE TYPE	148 118	80%	Ì			#	
LAB ID	DATE		MATRIX	SAMPLE N		TOTAL NUMBER OF CONTAINERS	"	TPH EPA 418.1	BTEX EPA 8020				8-25	REMARKS
							1						3	
940693	4-18-44	1000	soil	VW5		1	VC.	X						Discolored sigil
	4-18-94	ŀ	1 .1	VW6		1	VC	X	X			, v.	4	Discolated Suil
	ł		soil	VW7		I	K	X	X				5	Back F.A Por RC NO#
	4-18-94	1	1 1	VWB		1	F	X	$X_{}$				6	Back F.A Por RC NO.#
<u>/701214</u> 		1,550	~"											
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RELINQUI	SHED BY: (S	ignature)	<u></u>	DATE/TIME 35	RECEIVED BY: (S	ignature)	(Refu	ige)	RELINC	UISHED I	BY: (Signal	ture)		DATE/TIME RECEIVED BY: (Signature)
160	6-11	محلارا	\sim	4/18/44 5:15	Swit -	<u>r. P</u>	n		12	ou	<u> </u>	g		DATE/TIME RECEIVED ON LABORATORY BY: (Signature)
RELINQU	SHED BY: (S	ignature)	·J	/ DATE/TIME	RECEIVED BY: (5	Signeture)			RELING	OUISHED	BY: (Signa			Autendler
	·				SAMPLE RECEIP	T DEMAG	KS					RES	ULTS & IN	IVOICES TO:
	TED TURNAF		:		SAMPLE HECEIP	INSMAN								FIELD SERVICES LABORATORY
ROUT		RUSH			듹	•								EL PASO NATURAL GAS COMPANY
CARRIER	uo.										· .	_		P. O. BOX 4990 FARMINGTON, NEW MEXICO 87499
					CHARGE CODE							505	-599-214	EAV. FOR FOR 2061
BILL NO.:					1									

RECORD OF SUBSURFACE EXPLORATION

PHILIP SERVICES CORP.

gton, New Mexico 87401 (505) 326-2262 FAX (505) 326-2388 Borehole # BH- | Well # | Page 1 of

Project Number 19643 Phase 1001.77
Project Name EPFS PITS >10
Project Location FEDE 日 日本 73821

Elevation
Borehole Location LTR: D S: Z8 T: 30 R: II

GWL Depth
Drilled By
Well Logged By
Date Started
Date Completed

K. PADILLA
H. BRADBURY
10/29/98

Drilling Method 4 1/4 ID HSA
Air Monitoring Method PID

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)		Monitoring nits: PPM BH	-	Drilling Conditions & Blow Counts
0		- ,	.7	EXCAVATION SAMPLE COILECTED AT 4' LT BR SANDSTONE, FINE SAND, MODEL CEMENTATION, dry					2 7 57	BZ=Breathing Zone BH=Borehole S/HS=Sample/Headspace
	1	5-6	12	SAND, MOD. CEMENTATION, dy			0	0	355	1317 hrs hard
10	2	9010	1	LTGR SANDSTONE, FINE SAND, LOW CEMENTATION, LEY			0	91	23 75	1317 hrs hard drillin 1335 hrs
15				TOB 10'						
11										
20										
25										
30										
									. *	
35										
40										

ENCOUNTERED. SENT TO LAB FOR TPH. BTEX. GW N.

Geologist Signature

Holly Brailing



FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT

SAMPLE IDENTIFICATION

	Field ID	Lab ID					
SAMPLE NUMBER:	HAB58	980765					
MTR CODE SITE NAME:	73821	Federal B #1					
SAMPLE DATE TIME (Hrs):	10/29/98	1335_					
PROJECT:	Phase II Drilling						
DATE OF TPH EXT. ANAL.:	11/9/98	11/10/98					
DATE OF BTEX EXT. ANAL.:	10/3/98	11/6/98					
TYPE DESCRIPTION:	VG	SOIL					

Field Remarks: 9-10'

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS: DF Q: M(g) V(ml)						
BENZENE	<0.5	MG/KG			Zerostrope. 7. decem				
TOLUENE	<0.5	MG/KG							
ETHYL BENZENE	< 0.5	MG/KG							
TOTAL XYLENES	<1.5	MG/KG							
TOTAL BTEX	<3	MG/KG							
TPH (MOD.8015)	<20	MG/KG							
HEADSPACE PID	75	PPM							
PERCENT SOLIDS	93.2	%			,				

-- TPH is by EPA Method 8015 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at ative:	100.0	% for this sample	All QA/QC was acceptable.		
DE - Dilution Foots Hood	· · · · · · · · · · · · · · · · · · ·				
DF = Dilution Factor Used Approved By:	Tardi:		Date: 12/3/48	 · 	





GAS CHROMOTOGRAPHY RESULTS

TEST

: EPA 8015 MODIFIED (DIRECT INJECT)

CLIENT

: EL PASO FIELD SERVICES

PINNACLE I.D.: 811012

PROJECT#

: (none)

		. DUXCE II DDII	1 18162				
PROJECT	NAME	: PHASE II DRI	LLIIVG	DATE	DATE	DATE	DIL.
SAMPLE			MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
ID. #	CLIENT I.D.		NON-AQ	10/28/98	11/9/98	11/9/98	1
01	98076 0		NON-AQ	10/28/98	11/9/98	11/9/98	1
02	980761		NON-AQ	10/28/98	11/9/98	11/10/98	1
03	980762	DET. LIMIT		IITS	01	02	03
PARAMET	ER				< 10	20	< 10
FUEL HYD	ROCARBONS, C6-C10	10		KG		480	5.5
FUEL HYD	ROCARBONS, C10-C22	5.0	MG	KG	5.1		
TOLL HVD	ROCARBONS, C22-C36	5.0	MG	/KG	< 5.0	460	< 5.0
CALCULA					5.1	960	5.5
OR LCULA	IED SOM.						
01100000	TE.		·				
SURROGA					131	156 **	125
O-TERPHE		(66 - 151)				**	
SURROGA	(IE LIMITS	(00-131)					

CHEMIST NOTES:

^{**=} HIGH SURROGATE RECOVERY DUE TO MATRIX INTERFERENCE.





GAS CHROMOTOGRAPHY RESULTS

TEST

: EPA 8015 MODIFIED (DIRECT INJECT)

CLIENT

: EL PASO FIELD SERVICES

PINNACLE I.D.: 811012

PROJECT #

: (none)
: PHASE II DRILLING

PROJECT	NAME	: PHASE II DRI	LLING	DATE	DATE	DATE	DIL.
SAMPLE			====	DATE	EXTRACTED		
ID. #	CLIENT I.D.		MATRIX	SAMPLED	11/9/98	11/10/98	1
04	980763		NON-AQ	10/29/98		11/10/98	1
05	980764		NON-AQ	10/29/98	11/9/98	11/10/98	1
06	980765		NON-AQ	10/29/98	11/9/98		
PARAMET	TER	DET. LIMIT	UN	IITS	04	05	06
FUEL HY	DROCARBONS, C6-C10	10	MG	/KG	88	< 10	< 10
EUEL HVI	DROCARBONS, C10-C22	5.0	MG	/KG	56	< 5.0	< 5.0
EUCL HIT	DROCARBONS, C22-C36	5.0	MG	/KG	40	< 5.0	< 5.0
	ATED SUM:		· · · · · · · · · · · · · · · · · · ·		184		
SURROG O-TERPH			•		129	124	126
	ATE LIMITS	(66 - 151)		* .			

CHEMIST NOTES: N/A



2709-D Pan American Freeway NE Albuquerque, New Mexico 87107 Phone (505) 344-3777 Fax (505) 344-4413

GAS CHROMOTOGRAPHY RESULTS

REAGENT BLANK

TEST

: EPA 8015 MODIFIED (DIRECT INJECT)

BLANK I.D.

: 110998

PINNACLE I.D.

: 811012

CLIENT

: EL PASO FIELD SERVICES

DATE EXTRACTED

: 11/9/98

PROJECT#

: (none)

DATE ANALYZED

: 11/9/98

PROJECT NAME

: PHASE II DRILLING

SAMPLE MATRIX

99

: NON-AQ

PARAMETER	UNITS	
FUEL HYDROCARBONS, C6-C10	MG/KG < 10	
FUEL HYDROCARBONS, C10-C22	MG/KG < 5.0	
FUEL HYDROCARBONS, C22-C36	MG/KG < 5.0	

RROGATE: ERPHENYL (%)

SURROGATE LIMITS

(80 - 151)

CHEMIST NOTES:

N/A

BTEX SOIL SAMPLE WORKSHEET

Fil Soil Mas Extraction vo Shot Volum	s (g) : I. (mL) :	980765 5.12 10 50	Date Po Multiplier CAL FACTOR (Ar CAL FACTOR	nalytical):	11/15/98 0.00098 200 0.19531	
Benzene Toluene Ethylbenzene p & m-xylene o-xylene	(ug/L) : < (ug/L) : < (ug/L) : < (ug/L) : <	<0.5 <0.5 <1.0	Toluene Ethylbenzene p & m-xylene	(mg/Kg): (mg/Kg): (mg/Kg): (mg/Kg): (mg/Kg):	#VALUE! #VALUE!	Det. Limit 0.488 0.488 0.488 0.977 0.488 1.465

Plase II Pilling

BEILESO

Natural Gas Company



CHAIN OF CUSTODY RECORD

12.28.98 Appr.

Page _____of ____

						,								CONTRACT LABORATORY P. O. NUMBER	
# 24324	PROJECT N		Project		•	R S			REQ	UESTE	D ANALY	'SIS			
SAMPLERS: (Signature)	1 /14	BIA			129/98	86/6	SAMPLE	TPH EPA 418.1	BTEX EPA 8020	LAB PID	TPH 8015	FIEID	SEQUENCE #		
LABID	DATE		MATRIX	FIE	LD ID	0F0		TIEPA	B1 EPA	Z Z	128	ナナ	SEGI	REMARKS	
980765	10/29/93	1335	501	HAC	358	1	VG		V		V	75	58	FEDERAL B#1 73821 9-10	
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RELINQUISHED BY: (Signature)		DAT	E/TIME	RECEIVED BY.	Signature)		a	RELINC	UISHED	BY: (Sign	ature)		DAYE/TIME RECEIVED BY: (Signature)	
REUNOVISHED BY:	Signature 1	ms	10/29/9	E/TIME 1418	RECEIVED BY:	Siglaships Tyref	Z)	RELING	JUNEVIED	BY: (Side	ature)	5	DATE/TIME RECEIVED OF LABORATORY BY: ASignature)	
REQUESTED TURNAROUND TIME: SAMPLE RECEI					SAMPLE RECEIF	PT REMARKS LINEAR CT 300 FM				FI	RES	RESULTS & INVOICES TO: FIELD SERVICES LABORATO EL PASO NATURAL GAS CON			
CARRIER CO.					CHARGE CODE							-		P. O. BOX 4990 FARMINGTON, NEW MEXICO 87499	
BILL NO:					}		*					505	-599-214	44 FAX: 505-599-2261	