

RECEIVED

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 01 2011

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit K (NE/SW), 2520' FSL & 1595' FWL, Section 28, T26N, R6W, NMPM
Bottomhole: Unit N (SE/SW), 1100' FSL & 1805' FWL, Section 28, T26N, R6W, NMPM

5. Lease Number
SF-079266
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number
VAUGHN 30N

9. API Well No.
30-039-30533

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - <input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

01/31/11 MIRU AWS 673. NU BOPE. PT csg to 600#/30min @ 15:00hrs on 02/01/11 Test - OK.

PU & TIH w/ 8 3/4" bit. Tag cmt @ 195, DO cmt @ 239' & Drilled ahead to 4484' - Inter TD reached 02/05/11. Circ. hole & RIH w/ 106jts, 7", 23# J-55 LT & C csg set @ 4470'. Pre-flushed w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 498sx(1061cf-189bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 104sx(144cf-26bbls) Type III cmt w/ 1% CaCl, .025 pps celloflake, & 0.2% FL-52. Dropped plug & displaced w/ 174bbls FW. Bumped plug. Plug down @ 23:36hrs 02/07/11. Circ. 74bbls cmt to surface. RD cmt. WOC.

02/08/11 TIH w/ 6 1/4" bit. PT csg to 1500#/30min @ 08:45hrs on 02/08/11. Test - OK. RIH w/ 6 1/4" bit & tag cmt @ 4392', drilled to 4620'. 02/10/11 contacted Troy Sawyer(BLM) and Kelly Roberts(OC) well venting 3.4 million while rig repair. 02/11/11 received verbal approval to mud drill to TD, +/-100' deeper into Morrison. Drilled w/ mud from 4620' to 7577'. Reached TD @ 7577' on 02/15/11. Circ. hole & RIH w/ 176jts, 4 1/2", 11.6#, L-80, BTC csg set @ 7573'. RU to cmt. Pre-flushed w/ 150bbls 8.9# mud w/ 35% N2 followed by 10bbls FW w/ 35% N2 & 10bbls GW w/ 35% N2, 10bbls FW. Pumped scavenger 9sx(28cf-5bbls) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Tail w/ 225sx(446cf-79bbls) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 117bbls FW. Bumped plug. Plug down @ 20:25hrs on 02/17/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 12:00hrs on 02/18/11.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Title Staff Regulatory Technician

Date 02/23/11

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

