submitted in lieu of Form 3160-5

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



MAR 22 2011

Sundry Notices and Reports on Wells	MAIN 22 ZUII
The state of the s	armington Hold Office
	23U 37 -577d M. Lease Number SF-078999
Type of Well GAS  RECEIVED	6. If Indian, All. or
GAS	Tribe Name
RECEIVED P3	
S MAD COMME	7. Unit Agreement Name
2. Name of Operator  RECEIVED  RECEI	San Juan 31-6 Unit
ConocoPhillips	
ConocoPhillips	
9/5/4/5/7/	— 8. Well Name & Number
2. Name of Operator  ConocoPhillips  3. Address & Phone No. of Operator  PO Box 4289, Farmington, NM, 87499 (505) 326-9700	San Juan 31-6 Unit 16N
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. API Well No.
1 O DOX 4207, 1 armington, 1411 67477 (303) 320-7700	7. ALL WEILIO.
	30-039-30668
4. Location of Well, Footage, Sec., T, R, M	10. Field and Pool
Unit A (NENE), 1306' FNL & 371' FEL, Section 32, T31N, R6W, NMPM	Blanco MV / Basin DK
	Diames MY   Basin Bit
	11. County and State
	Rio Arriba, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT	OTHED DATA
Type of Submission Type of Action	
Notice of Intent Abandonment Change of Plans Recompletion New Construction	X Other – BH Test & Schematic
X Subsequent Report Plugging Non-Routine Fracturi	ng
Casing Repair Water Shut off	
Final Abandonment Altering Casing Conversion to Injection	on
12. D T. D	
13. Describe Proposed or Completed Operations	
The subject well had the production casing cut upon completion, therefore an intermediate to	est is no longer needed on the well.
Attached is a current wellbore schematic and the BH test completed on 3/14/11.	C
14. I hereby certify that the foregoing is true and correct.	
Signed Fill Taloga Crystal Tafoya Title Staff Res	gulatory Technician Date 3 31
Signed Crystal Tafoya Crystal Tafoya Title Staff Res	gulatory Technician Date 3 3 1
/ -	
(This space for Federal or State Office use)	
APPROVED BY Title	Date
CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of	
he United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

ASSEPTED FOR FECCID

MAR 2 3 2011

PARMINGTON FIELD OFFICE



### NEW MIEXICO ENERGY, MUNIERALS & NATURAL RESOURCES DEPARTMIENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
{505) 334-6178 FAX: {505) 334-6170
http://emnrd.state.nm.us/ocd/District III/3distric.htm

#### BRADENHEAD TEST REPORT

(submit 1 copy to above address)

(submit I copy to above address)		
Date of Test 3-14-11 Operator	ConocaPhillips API#30-039-30668	
Property Name San Juan 31-6 Well No. 16N Location: Unit A Section 32 Township 31 Range 6		
Well Status(Shut-In or Producing) Initial PSI: Tubing 139 Intermediate Casing 221 Bradenhead 10.0		
OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH		
PRESSURE Testing Bradenhead INTERM BH Int Csg Int Csg	FLOW CHARACTERISTICS BRADENHEAD INTERMEDIATE	
TIME 5 min Cog The Cog	Steady Flow	
10 min	Surges	
15 min	Down to Nothing	
20 min	Nothing	
25 min	Gas	
30 min_	Gas & Water	
. Water		
If bradenhead flowed water, check all of the descriptions that apply below:		
CLEAR FRESH SALTY SULFUR BLACK		
S MINISTE CHUT IN DECCUDE DE ADENHEAD DEFENANCE ATE		
5 MINUTE SHUT-IN PRESSURE BRADENHEAD INTERMEDIATE  REMARKS:		
BH had no pressure and no flow.		
By esser Hullo Witness // Ollle Cellen		
Production Engineer (Position)		
E-mail address		
a la la la destruction de la constant de la constan		

### ConocoPhillips

## Schematic - Current SAN JUAN 31-6 UNIT #16N

